A Review on Removal of Elemental Mercury from Flue Gas Using Advanced Oxidation Process: Chemistry and Process

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ABSTRACT: Mercury emission from combustion sources has become a great public concern due to its hazards for human health and ecosystem. Although a large number of Hg^0 removal technologies already have been developed, none of them can obtain large-scale applications due to various technical and economic issues. Therefore, more efforts are needed to develop cost-effective Hg^0 removal technologies. Advanced oxidation technologies (AOTs) are defined as those technologies that can generate mainly the hydroxyl radical ($\cdot\text{OH}$) with high oxidation potential and other reactive oxygen species including superoxide anion radical (O_2^-), hydrogen peroxide (H_2O_2) and singlet oxygen, by various environmentally benign physical or chemical processes. In the past two decades, AOTs have gained an extensive attention research and successful applications in water treatment and soil remediation, as well as in flue gas purification for multipollutant treatment. In recent years, an increasing attention has been paid to the removal of Hg^0 in flue gas using AOTs due to the excellent prospects of this technology. To date, the four main AOTs for removing Hg^0 in flue gas include plasma AOTs, TiO_2 photocatalytic AOTs, photochemical AOTs and activated oxidant AOTs. While these AOTs have shown excellent prospects for removing Hg^0 in flue gas, a number of technical issues need to be resolved before they are amenable

23 to industrial applications. This article provides the first comprehensive review of the progress and recent
24 developments of these four AOTs for removing Hg^0 in flue gas, with emphasis on the chemistry and processes
25 involved. The effects of the main flue gas components and process parameters on Hg^0 removal using these AOTs
26 are summarized. The reaction products, mechanism, kinetics, reactor types and process flow systems, and impacts
27 on of Hg^0 removal are also comprehensively reviewed, with insights into the challenges for large-scale
28 applications. This review is intended to advance our understanding and outline directions for future developments
29 of this research field.

30 **Keywords:** Hg^0 removal; advanced oxidation technologies (AOTs); plasma; TiO_2 photocatalytic; photochemical;
31 activated oxidant

32

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1. Introduction

1.1 An overview of technologies for Hg^0 removal from flue gas

Mercury emission from combustion sources such as coal-fired boilers, municipal waste combustors and medical waste incinerators, which accounts for more than 90% of all anthropogenic mercury emissions, has become a great public concern due to its high toxicity, environmental persistency, bioaccumulation and detrimental effects on human health and ecosystem (Yang et al.2011; Stolle et al. 2014; Reddy et al.2012). Depending on combustion conditions and flue gas chemistry, mercury exists in three forms in typical flue gas: elemental mercury (Hg^0), oxidized mercury (Hg^{2+}) and particulate-bound mercury (Hg^p) (Cheng et al.2014; Chi et al. 2009). Both Hg^{2+} and Hg^p are easy to remove from flue gas using conventional air pollution control devices.

89 For example, Hg^{2+} can be removed with high efficiency using existing wet flue gas desulfurization (WFGD)
90 equipments due to its high water-solubility. Hg^{p} can be easily captured from flue gas, along with fly ash particles,
91 in electrostatic precipitators (ESPs) and/or baghouses (Rodríguez-Pérez et al. 2013; Wang et al. 2014a). However,
92 Hg^0 is very difficult to remove from flue gas by existing air pollution control devices (APCD) because of its high
93 volatility at room temperature and low solubility in water (Rodríguez-Pérez et al. 2013; Wang et al. 2014a).
94 Therefore, developing effective Hg^0 control methods is currently an important area of research focus and need in
95 the field of energy and environmental protection. Over the past few decades, a number of both dry and wet Hg^0
96 control technologies, including adsorption removal (Yang et al. 2007; Zheng et al. 2012; Chiu et al. 2014; Klasson
97 et al. 2014; Tan et al. 2012; Zhao et al. 2010; Fuente-Cuesta et al. 2012; De et al. 2013; Than et al. 2011; Rupp et
98 al. 2014; Shu et al. 2011; Ren et al. 2006; Shen et al. 2014), catalytic oxidation (Gao et al. 2013; Xu et al. 2014;
99 Zhao et al. 2014a; Wiatros-Motyka et al. 2013; Li et al. 2013; Zhang et al. 2014a; Chen et al. 2014; Hou et al.
100 2014; Li et al. 2014; Xu et al. 2015; Zhang et al. 2014b), advanced oxidation (An et al. 2014a; Wang et al. 2010;
101 Shan et al. 2009; Zhou et al. 2011; Tan et al. 2010; Fang et al. 2013; Granite et al. 2002; Liu et al. 2014a; Xu et al.
102 2008; Liu et al. 2014b; Lu et al. 2007; Zhao et al. 2014a; Zhao et al. 2014b; Martinez et al. 2007) and traditional
103 chemical oxidation technologies (Wang et al. 2007; Fang et al. 2012; Hutson et al. 2008; Zhao et al. 2013; Zhao et
104 al. 2013; Barnea et al. 2013; Cheng et al. 2014; Liu et al. 2010a; Stergaršek et al. 2010; Vaart et al. 2011), have
105 been developed. The detailed classification of Hg^0 removal technologies from flue gas is further described in
106 Figure 1.

107 Adsorption removal technologies can effectively remove Hg^0 in flue gas by initially converting Hg^0 to Hg^{p} ,
108 which is subsequently captured by existing ESPs and/or baghouses (Yang et al. 2007). At present, the exploration
109 and development of high performance and inexpensive adsorbents are the key research initiatives and directions in
110 this field (Yang et al. 2007). As shown in Figure 1, a large number of adsorbents, including modified and

111 supported adsorbents have been developed and reported in the literature to remove Hg^0 in flue gas in the past two
112 decades (Yang et al. 2007; Zheng et al. 2012; Chiu et al. 2014; Klasson et al. 2014; Tan et al. 2012; Zhao et al.
113 2010; Fuente-Cuesta et al. 2012; De et al. 2013; Tan et al. 2011; Rupp et al. 2014; Shu et al. 2013; Ren et al. 2006;
114 Shen et al. 2014). Some researchers have also published several detailed and in-depth reviews on the subject. For
115 example, Yang et al. 2007, Reddy et al. 2012 and Liu et al. 2008 reviewed the recent development of adsorbents for
116 capturing mercury in coal-fired boiler flue gas. Hower et al. 2010, Ahmaruzzaman et al. 2010 and Wilcox et
117 al. 2012 reported mercury capture by fly ash in coal-fired power plants. Pavlish et al. 2003 published an overview
118 and reported on recent developments in mercury control technologies for coal-fired power plants. Zheng et al.
119 2012 provided a general review of mercury removal technologies from flue gas from cement production
120 processes.

Figure 1. The detailed classification of Hg^0 from flue gas removal technology

In recent years, catalytic oxidation removal technologies of Hg^0 from flue gas has also received a great deal of attention because it can take full advantage of existing selective catalytic reduction (SCR) denitration catalysts

126 to oxidize Hg^0 to Hg^{2+} in a simplified and low cost process (Gao et al. 2013; Xu et al. 2014). Work in this area
127 currently focuses on the development of cost-effective and highly reliable catalysts. A large number of mercury
128 oxidation catalysts, mainly including precious metals, metal oxides, composite metal oxides and their modified or
129 supported catalysts, had been developed to remove Hg^0 in flue gas (Gao et al. 2013; Xu et al. 2014; Zhao et al.
130 2014a; Wiatros-Motyka et al. 2013; Li et al. 2013; Zhang et al. 2014a; Chen et al. 2014; Hou et al. 2014; Li et al.
131 2014; Xu et al. 2015), and are reported in recent comprehensive reviews. Wilcox et al.2012, Dranga et al.2012,
132 Reddy et al.2012 and Presto et al.2006 respectively reviewed the new developments in Hg^0 oxidation catalysts.
133 Adsorption and catalytic oxidation technologies have shown good prospects in laboratory studies, but the catalysts
134 still require further improvements for use in future industrial applications due to their low stability and reliability,
135 lack of effective regeneration method, and high costs of application. In addition, traditional chemical oxidation
136 and separation methods such as KMnO_4 , NaClO_2 , O_3 , ClO_2 , KClO , ferrate; and ionic liquids, air, halide and
137 membrane separations have been used to remove gaseous Hg^0 in various reactor types (Wang et al. 2007; Fang et
138 al. 2012; Hutson et al. 2008; Zhao et al. 2013a; Zhao et al. 2013b; Barnea et al. 2013; Cheng et al. 2014; Liu et al.
139 2013; Stergaršek et al. 2010; Vaart et al. 2011). Besides, some oxidants are also added to common calcium-based
140 and urea-based wet flue gas desulfurization (WFGD) equipment to enhance removal of Hg^0 in flue gas (Presto et
141 al. 2006; Fang et al. 2014; Zhong 2008; Zhao et al. 2008). However, these technologies are still unable to obtain
142 commercial applications due to a variety of unsolved problems such as high cost, secondary pollution of products
143 or low removal efficiency (Liu et al. 2014a; Liu et al. 2014c). Therefore, more research efforts are needed to
144 develop more cost-effective technologies for Hg^0 removal from flue gas, which are capable of large-scale
145 applications.

146 1.2 An overview of advanced oxidation technologies (AOTs)

147 Advanced oxidation technologies (AOTs) are defined as those technologies that can generate hydroxyl

radicals ($\cdot\text{OH}$) by various physical or chemical methods (Liu et al. 2011a). The redox potentials of some common oxidants under acidic conditions are summarized in Table 1. It can be seen from Table 1 that $\cdot\text{OH}$ is a very strong oxidant (second only to fluorine) in nature and therefore, capable of almost complete oxidation of most pollutants in nature (Liu et al. 2011a; Serpone et al. 2010; Josepha et al. 2009; Ayoub et al. 2010; Feng et al. 2013; Sharma et al. 2012). Hence, the oxidation reaction processes induced by $\cdot\text{OH}$ has almost no secondary pollutants since the final decomposition products of $\cdot\text{OH}$ are O_2 and H_2O (Liu et al. 2011a; Serpone et al. 2010; Josepha et al. 2009; Ayoub et al. 2010; Feng et al. 2013; Sharma et al. 2012).

Table 1. Redox potentials of several common oxidants under acidic conditions (Liu et al. 2011a; Portland et al. 1934).

Category	F_2	$\cdot\text{OH}$	$\text{SO}_4^{\cdot-}$	$\cdot\text{O}_2^-$	K_2FeO_4	$\text{K}_2\text{S}_2\text{O}_8$	O_3	$\cdot\text{O}$	H_2O_2
Potential (V)	2.87	2.80	2.67	2.21	2.20	2.08	2.08	2.05	1.76
Category	KMn O_4	NaClO_2	$\text{HO}_2\cdot$	NaClO	NaClO_3	Cl_2	KCr_2O_7	O_2	ClO_2
Potential (V)	1.70	1.64	1.51	1.49	1.47	1.36	1.36	1.23	1.19

157

In the past few decades, AOTs first have gained a very wide research and application in the field of water treatment and soil remediation, and a large number of related reviews have been published (Serpone et al. 2010; Josepha et al. 2009; Ayoub et al. 2010; Feng et al. 2013; Sharma et al. 2012; Oller et al. 2011; Antonopoulou et al. 2014; Vallejo et al. 2015; Asghar et al. 2014; Ribeiroa et al. 2015; Bokare et al. 2014; Tisa et al. 2014; Bagal et al. 2014; Matilainen et al. 2010; Babuponnusami et al. 2014; Gultekin et al. 2007; Klavarioti et al. 2009; Sillanpää et al. 2011; Wols et al. 2012). Some common AOTs are summarized in Figure 2. Furthermore, with growing air pollution concerns, an increasing attention also has been paid to flue gas purification technologies using AOTs, which are capable of individual or simultaneous removals of SO_2 , NO_x , Hg^0 , H_2S and VOCs from flue gas (An et al. 2014a; Wang et al. 2010; Tan et al. 2010; Fang et al. 2013; Granite et al. 2002; Liu et al. 2014a; Xu et al. 2008;

167 Liu et al. 2014b; Zhao et al. 2014d; Martinez et al. 2007; Kim et al. 2004; Chen et al. 2009; Liu et al. 2014a; Liu
168 et al. 2010a; Yu et al. 2013; Xu et al. 2014; Huang et al. 2012). Recent reports (An et al. 2014a; Wang et al. 2010;
169 Tan et al. 2010; Fang et al. 2013; Granite et al. 2002; Liu et al. 2014a; Zhao et al. 2014b; Martinez et al. 2007;
170 Wang et al. 2007; Liu et al. 2010) have demonstrated that AOTs have excellent prospects for multi-pollutant flue
171 gas cleanup. Existing AOTs with great prospects for removing Hg^0 in flue gas fall into four main categories: (1)
172 Plasma AOTs; (2) TiO_2 photocatalytic AOTs; (3) Photochemical AOTs; and (4) Activated oxidant AOTs (An et al.
173 2014a; Wang et al. 2010; Tan et al. 2010; Fang et al. 2013; Granite et al. 2002; Liu et al. 2014a; Liu et al. 2014b;
174 Lu et al. 2007; Zhao et al. 2014a; Zhao et al. 2014b; Martinez et al. 2007; Wang et al. 2007). While these AOTs
175 have shown excellent prospects for removing Hg^0 in flue gas, there are still a number of technical issues to be
176 resolved before they are ready for large-scale industrial applications. This article provides the first comprehensive
177 review of the major research progress on these four AOTs for removing Hg^0 in flue gas, and the effects of major
178 flue gas components, and process parameters on Hg^0 removal are summarized. The reaction products and
179 mechanism, kinetics, reactor types and process flow of Hg^0 removal using these four AOTs are comprehensively
180 reviewed and discussed. Finally, some unresolved issues and challenges, and future research directions of Hg^0
181 removal using the AOTs of interest are addressed. This review should provide useful insights and serve as a
182 meaningful guidance for the future developments of these technologies.

Figure 2. Common AOTs in the field of water treatment, soil remediation and flue gas purification

2. Plasma AOTs for removing Hg⁰ in flue gas

2.1 Overview of plasma AOTs for removing Hg⁰ in flue gas

Plasma is an ionized gas which is in its fourth state unlike the other three states of matters (solid, liquid and gas). It consists of electrons, ions, radicals and neutrals which are in fundamental and excited states. From a macroscopic point of view, plasma is electrically neutral (Bogaerts et al. 2002; Chang et al. 2002). Plasma can be artificially generated by several methods such as gas discharge, ray irradiation, photoionization and thermal

ionization. In these methods, gas discharge is recognized as the most effective way, and has been widely used in scientific research and industrial applications (Bogaerts et al. 2002; Chang et al. 2002). Depending on the differences in the generating methods, plasma can of several types, but generally can be divided into thermal equilibrium state plasma (or high-temperature plasma) and non-thermal equilibrium state plasma (or low-temperature plasma) based on the state of thermodynamic equilibrium (or particle temperature) (Bogaerts et al. 2002; Chang et al. 2002; Tendero et al. 2006; Kogelschatz et al. 2004; McAdams et al. 2001; Li et al. 2014a). Of the two, non-thermal equilibrium state plasma (NTP) can be further divided into two types consisting of thermal plasma (or quasi-equilibrium plasma) and cold plasma (or non quasi-equilibrium plasma) (Bogaerts et al. 2002; Chang et al. 2002; Tendero et al. 2006; Kogelschatz et al. 2004; McAdams et al. 2001; Li et al. 2014a). Specific classification of plasma technology is further summarized in Figure 3.

Figure 3. Specific classification of plasma technology.

Among these techniques, the cold plasma, especially electron beam, corona discharge plasma and dielectric barrier discharge plasma, has been extensively studied and applied in flue gas purification (McAdams et al. 2001;

206 Li et al. 2014a). The electron beam method was the first used for flue gas purification. In 1970s, Kawamura et al.
 207 1979, 1980, 1981 used electron beam irradiation to remove SO₂ and NO_x from flue gas in a pilot plant facility
 208 with processing capacity of 10000 Nm³/h, In the few decades following, other world-wide investigators have
 209 carried out relevant research, and established more pilot plants and demonstration projects (Frank et al. 1995;
 210 Chmielewski et al. 1992; Chmielewski et al. 2007; Norman et al. 1992; Chmielewski et al. 2003; Basfar et al.
 211 2008; Licki et al. 2003). These studies have demonstrated that electron beam irradiation could remove SO₂ and
 212 NO_x in flue gas with efficiencies of more than 95% and 80%, respectively (Frank et al. 1995; Chmielewski et al.
 213 1992; Chmielewski et al. 2007; Norman et al. 1992; Chmielewski et al. 2003). The electron beam irradiation can
 214 obtain high removal efficiencies of pollutants, but it also has several deficiencies such as high energy consumption
 215 and costs, short life of electron gun as well as complex system, which limit its commercial applications
 216 (Kogelschatz et al. 2003; Park et al. 1999; Yan et al. 1999). Many researchers subsequently developed corona
 217 discharge plasma and dielectric barrier discharge plasma to remove SO₂, NO_x, VOCs, etc. in flue gas, and
 218 obtained good results (Kogelschatz et al. 2003; Park et al. 1999; Yan et al. 1999; Tas et al. 1997; Takaki et al.
 219 1999; Chang et al. 1992; Penetrante et al. 1996; Ma et al. 2002; Sun et al. 1996; Dhali et al. 1991; Evans et al.
 220 1991; Koutsospyros et al. 2005; Mok et al. 2002; Yoshida et al. 2009; Mok et al. 1999). Compared to electron
 221 beam radiation, corona discharge plasma and dielectric barrier discharge plasma have lower energy consumption
 222 and more reliable equipment, and are hence, recognized as more promising flue gas purification technologies
 223 (Mok et al. 1999; Chang et al. 2003). In the past two decades, a large number of studies related to removals of SO₂,
 224 NO_x, H₂S and VOCs in flue gas using corona discharge plasma and dielectric barrier discharge plasma have been
 225 reported (Kogelschatz et al. 2003; Park et al. 1999; Yan et al. 1999; Tas et al. 1997; Takaki et al. 1999; Chang et al.
 226 1992; Penetrante et al. 1996; Ma et al. 2002; Sun et al. 1996; Dhali et al. 1991; Evans et al. 1991; Koutsospyros et
 227 al. 2005; Mok et al. 2002; Yoshida et al. 2009; Mok et al. 1999; Mok et al. 1999; Chang et al. 2003). In addition,

Masuda et al. 1987, Urabe et al. 1988 and Helfritch et al 1996 and 1998 successfully reported for the first time, the use of pulse-corona discharge plasma for the oxidative removal of Hg^0 in flue gas. Based on these studies, Hg^0 removal technologies using various plasma discharge processes were further developed by many researchers, and some other plasma discharge processes such as dielectric barrier discharge (DBD), including typical DBD, surface discharge and packed-bed discharge, as well as DC corona discharge were also used for removal of Hg^0 in flue gas (Liang et al. 2002; Xu et al. 2009; Wang et al. 2009; Ko et al. 2008a; Ko et al. 2008b; Ko et al. 2008c; Byun et al. 2008; Byun et al. 2011a; Chen et al. 2006; Jeong et al. 2007; Byun et al. 2011b; Bo et al. 2009; Tang et al. 2008; Wang et al. 2011; Lin et al.2011; Yang et al. 2012a; Yang et al.2014b; An et al. 2014b; Wu et al. 1996).

2.2 Effects of process parameters on Hg^0 removal using non-thermal plasma

Related studies (Liang et al. 2002; Mannava et al. 2004; Xu et al. 2009; Wang et al. 2009; Ko et al. 2008a; Ko et al. 2008b; Ko et al. 2008c; Byun et al. 2008; Byun et al. 2011a; Chen et al. 2006; Jeong et al. 2007; Byun et al. 2011b; Bo et al. 2009; Tang et al. 2008; Wang et al. 2011; Lin et al.2011; Yang et al. 2012a; Yang et al.2014a; An et al. 2014a; Wu et al. 1996) have reported that oxidation process of Hg^0 in flue gas using non-thermal plasma is affected by various process parameters. To better understand and grasp the key process parameters of Hg^0 oxidation using non-thermal plasma, in the next sections, the effects of several process parameters on Hg^0 oxidation using non-thermal plasma will be reviewed and discussed.

2.2.1 Effects of supplied voltage or specific energy density

Corona discharge plasma and dielectric barrier discharge (DBD) plasma are often generated artificially by gas discharge (Tendero et al. 2006; Kogelschatz et al. 2004), thus energy input is regarded as a key parameter for plasma discharge process. Supplied voltage (SV) and specific energy density (SED), as two important indicators, are often used to characterize the number of input energy. In plasma discharge process, various active species, including $\cdot\text{OH}$, O_3 , $\cdot\text{O}$, etc., are generated by high-energy electrons impacting with flue gas components (N_2 , O_2 ,

250 H₂O and CO₂) (Chang et al.2002; Tendero et al.2006; Kogelschatz et al.2004; McAdams et al.2011; Li et al.
251 2014). Relevant studies (An et al.2014a; Byun et al.2008; Yang et al.2012a; Yang et al.2012b) showed that
252 removal of Hg⁰ in flue gas was mainly achieved by oxidations of these active substances such as •OH, O₃ and •O
253 produced by plasma discharge process. With increasing SV or SED, the number of generated high-energy
254 electrons will increase, which also will raise the yield of these active substances (An et al.2014a; Byun et al.2008;
255 Yang et al.2012a; Yang et al.2012b), thereby promoting removal of Hg⁰. Wang et al 2010, Jeong et al. 2007 and
256 Lin et al. 2010 investigated the effects of SV on Hg⁰ oxidation using DBD plasma, and all of them found that Hg⁰
257 removal efficiency dramatically increased with increasing SV. Wang et al. 2011 studied the effects of SV on Hg⁰
258 oxidation using different discharge modes, including positive pulsed corona discharge, negative/positive DC
259 discharge and 12 kHz AC discharge, and their results showed that under different discharge modes, Hg⁰ removal
260 efficiencies still increase with increasing SV. Yang et al.2012a also obtained similar results using a combined
261 plasma-TiO₂ photocatalysis process.

262 Furthermore, the effects of SED on Hg⁰ removal are also studied by several researchers. Chen et al.2006 and
263 Ko et al.2008 investigated the effects of SED on Hg⁰ oxidation in a DBD reactor, and their results showed that
264 with increasing SED, Hg⁰ conversion greatly increased. The effects of SED on Hg⁰ oxidation using positive
265 pulsed corona discharge and negative/positive DC discharge were also tested by Ko et al.2008 and Wang et
266 al.2011, respectively, and their results indicated that with increasing SED, Hg⁰ conversion greatly increased. An et
267 al. 2014a and 2014b also studied the effects of SED on Hg⁰ oxidation in a surface discharge plasma (SDP) reactor
268 and a SDP reactor inserted in simulated flue duct, respectively, and they also found that Hg⁰ conversion rate
269 greatly increased with increasing SED. Based on the above results, it can be seen that there is a positive
270 relationship between SV/SED and Hg⁰ oxidation efficiency. However, it is also noteworthy that increasing SV or
271 SED can effectively raise Hg⁰ oxidation efficiency, but the power consumption of the system also increases

272 accordingly. Therefore, it is necessary to maintain an optimal value between Hg^0 oxidation efficiency and system
273 power consumption in future industrial application.

274 **2.2.2 Effect of pulse frequency**

275 Pulse frequency is an important parameter for pulse discharge plasma process. Xu et al.2009 studied the
276 effects of pulse frequency on Hg^0 oxidation efficiency in a positive DC reactor, and their results indicated that Hg^0
277 oxidation efficiency increased almost linearly with increasing pulse frequency. Liang et al.2002 also found that
278 Hg^0 removal efficiencies increased with increasing pulse frequency in a prototype electrostatic precipitators
279 (ESPs). Masuda et al.1987 also observed a similar trend in Hg^0 removal efficiency using a pulse discharge process.
280 In a pulse discharge plasma system, the relationship between the total discharge energy of system and pulse
281 frequency can be described by the following equation (1) (Bo et al. 2009),

$$282 \quad SED = \frac{\tau \cdot f \cdot P_0}{V} \quad (1)$$

283 where SED is the specific energy density of system, J/L; τ is the residence time, s; f is the pulse frequency, Hz;
284 P_0 is the input energy of single pulse, W; and V is the gas flow rate, L/s.

285 It can be seen from the equation (1) that with increase of pulse frequency, the SED will increase, thus the
286 yield of active species ($\cdot\text{OH}$, O_3 , $\text{O}\cdot$, etc.) will increase as well. Hg^0 oxidation efficiency primarily depends on the
287 yield of these active species, and as a result, it increases with increasing pulse frequency.

288 **2.2.3 Effects of discharge polarity, power supply and reactor structure**

289 Related studies (An et al.2014a; Wang et al.2009; Bo et al.2009; Wang et al. 2011; An et al.2014b) reported
290 that different discharge polarities and power supplies will result in different yields and concentration distributions
291 of active substances and electrons in plasma reactor, and even under the same discharge polarity and power supply,
292 the yield and concentration distribution of active substances and electrons also have significant differences with
293 the changes of the plasma reactor structure. As we mentioned earlier, Hg^0 oxidation mainly depends on the yield

294 of active substances in plasma discharge process, thus it is very necessary to discuss the effects of discharge
295 polarity, power supply and plasma reactor structure on Hg^0 oxidation.

296 **(1) Discharge polarity and power supply**

297 Wang et al. 2009 studied the effects of power supply modes on Hg^0 oxidation in a link tooth wheel-cylinder
298 reactor energized by different high voltage power supplies. The results showed that Hg^0 oxidation efficiency and
299 O_3 production of negative DC corona discharge were much higher than those of positive DC corona and AC
300 corona discharge with the same supplied voltages. O_3 has been widely considered to be one of the most effective
301 active substances for Hg^0 oxidation in plasma discharge process (An et al.2014a; Liang et al.2002; Wang et al.
302 2009; Byun et al. 2011a; Byun et al. 2011b; Wang et al. 2011; An et al.2014b), thus the authors inferred that this
303 difference in Hg^0 oxidation efficiency may be attributed to the different O_3 production under different power
304 supply modes. Liang et al. 2002 also studied the effects of three power supply modes, including positive DC
305 corona discharge, negative DC corona discharge and pulse corona discharge, on Hg^0 oxidation in prototype
306 electrostatic precipitators (ESPs), and their results showed that the order of Hg^0 oxidation efficiency was negative
307 DC corona energization > positive DC corona energization > pure pulse corona energization. The results of
308 Masuda et al.1987 ndicated that for Hg^0 oxidation, there was no performance difference between positive and
309 negative polarity for the temperature up to 200°C, but at 300°C and higher, the negative polarity performed better.
310 Byun et al. 2011b also examined the effect of polarity on Hg^0 oxidation via a pulsed corona discharge (PCD)
311 reactor, and found that the positive PCD showed a higher Hg^0 oxidation than the negative one at the same applied
312 voltage, but there was no difference in Hg^0 oxidation at the same SED.

313 It is obvious from these studies that, there is a contradiction on the effects of positive and negative polarities
314 on Hg^0 oxidation between the results of Liang et al. and other investigators. The results of Byun et al. 2011a
315 showed that Hg^0 oxidation efficiency increased from 10% to 70% with increasing the reaction time at a fixed SED

316 by the autocatalytic role of Hg^{2+} , as an active site, attached to the reactor surface. Therefore, Byun et al.2011a
 317 suggested that the results of Liang et al. might have not considered the effect of surface catalytic reaction of Hg^{2+}
 318 on Hg^0 removal, thereby resulting in this difference. Wang et al.2011 investigated the effects of discharge polarity
 319 (positive and negative DC corona discharge) under the same SED on Hg^0 oxidation and O_3 formation, and they
 320 found that the outlet concentration of O_3 and Hg^0 oxidation efficiency using positive DC corona discharge were
 321 significantly higher than those using negative DC corona discharge at a fixed SED. Wang et al.2011 further
 322 investigated the reasons for this difference by photographing the images of positive and negative DC corona
 323 discharge at same conditions as shown in Figure 4.

324
 325 **Figure 4.** Images of positive DC corona discharge (a) and negative DC corona discharge (b) (Wang et al. 2011).

326 It can be observed from Figure 4 that positive DC corona discharge shows a brilliant and uniform streamer
 327 corona across the entire inter-electrode space, while only the glow corona can be observed in the vicinity of
 328 discharge tooth for negative DC discharge with the same applied voltage. The streamer corona discharge
 329 exhibits higher chemical activity than the glow corona discharge due to a relatively larger ionized region
 330 (Gasparik et al. 2000). Therefore, this difference between positive and negative polarities was mainly attributed to
 331 the relatively higher chemical activity of positive polarity as compared to the negative one. Besides, an optical
 332 spectrum measurement by Jani et al.1999 also indicated that the average electron-energy induced by positive
 333 discharge was obviously higher than that by negative discharge for the same energy consumption. Under a

334 positive discharge mode, the stronger electric-field intensity will increase the yields of high-energy electrons,
335 which also will enhance the dissociation of O₂ and H₂O to produce more active substances, thereby showing a
336 better Hg⁰ oxidation.

337 **(2) Reactor structure**

338 Wang et al.2011 studied the effects of discharge tooth wheel number on Hg⁰ oxidation in a link tooth
339 wheel-cylinder reactor using a negative DC corona discharge, and they found that increasing the number of
340 discharge tooth wheels resulted in a higher Hg⁰ oxidation. The authors speculated that this result may be attributed
341 to the fact that a specific injection energy, corresponding to the yield of high energy electrons and active
342 substances, was proportional to the number of tooth wheels. Thus Hg⁰ oxidation was enhanced by increasing the
343 number of tooth wheels. Xu et al.2009 studied the effects of the electrode number on Hg⁰ oxidation using a
344 positive pulsed corona discharge, and they found that Hg⁰ oxidation efficiency increased approximately linearly
345 with increasing electrode number. They hypothesized that increasing electrode number could extend the length of
346 pulsed corona discharge area, producing more high-energy electrons and active substances in plasma reactor, and
347 thereby enhancing Hg⁰ oxidation.

348 Liang et al.2002 tested the performance of a two-stage discharge mode for Hg⁰ removal in a prototype
349 electrostatic precipitators (ESPs) (the first stage (upstream) was supplied with pulse voltage to oxidize Hg⁰ by
350 plasma reactions, while the second stage with DC voltage was used to generate a high drift field.), and the results
351 showed that Hg⁰ oxidation efficiency using this kind of two-stage energization mode was higher than that under
352 positive DC corona energization and pulse corona energization, but lower than that under negative DC corona
353 energization. An et al.2014a developed a non-thermal plasma (NTP) injection approach to oxidize Hg⁰ in flue gas.
354 In their studies, a surface discharge plasma (SDP) reactor was inserted in a simulated flue duct, and was used to
355 generate and inject active species into simulated flue gas. The differences of “injection approach”, also called

356 “indirect oxidation”, and “direct oxidation” in Hg^0 oxidation efficiency and energy consumption were evaluated
357 by the authors, and the results indicated that the “injection approach” or “indirect oxidation” has higher Hg^0
358 removal efficiency and lower energy consumption than “direct oxidation” under the same conditions.

359 **2.2.4 Effects of residence time**

360 Residence time is an important parameter for chemical reaction and reactor design. Jeong et al.2007 studied
361 the effects of residence time on Hg^0 oxidation using a DBD reactor under different voltages. The results indicated
362 that Hg^0 oxidation was significantly enhanced with increasing residence time. Xu et al.2009 found that Hg^0
363 oxidation efficiency significantly increased with increasing residence time (below 6s), but almost remained
364 constant when residence time exceeded 6s in a positive DC reactor. Appropriately increasing residence time will
365 raise the probabilities of collision between active substances and contaminant molecules, thereby enhancing the
366 reaction process. However, an excessive residence time is unnecessary because, not only will it not further
367 increase Hg^0 removal efficiency, but also will result in an excessive large reactor volume and high costs.

368 **2.2.5 Effects of Hg^0 inlet concentration**

369 Hg^0 inlet concentration often changes from a few $\mu\text{g}/\text{m}^3$ to a few hundred $\mu\text{g}/\text{m}^3$ depending on the different
370 fuels and combustion conditions. Jeong et al.2007 tested the effects of Hg^0 inlet concentration on Hg^0 oxidation in
371 a DBD reactor, and they found that increasing Hg^0 inlet concentration was not conducive to Hg^0 oxidation. Xu et
372 al.2009 and An et al.2014b also obtained similar results in a positive DC reactor and a SDP reactor, respectively.
373 However, Liang et al.2002 obtained the opposite results, which indicated that Hg^0 oxidation efficiencies
374 significantly increased with increasing Hg^0 inlet concentration under four kinds of discharge modes, including
375 positive DC corona discharge, negative DC corona discharge, pulse corona discharge as well as the combination
376 of pulse corona discharge and negative DC corona discharge, in a prototype electrostatic precipitators (ESPs).

377 **2.3 Effects of flue gas components on Hg^0 removal using non-thermal plasma**

378 The results of Granite et al.2002 showed that the untreated typical coal-fired flue gas from a coal-fired utility
 379 burning a low-sulfur eastern bituminous coal is often a complex mixture of several gas components, which
 380 typically consists of 5-7% H₂O, 3-4% O₂, 15-16% CO₂, 1 ppb total Hg, 20 ppm CO, 10 ppm hydrocarbons, 100
 381 ppm HCl, 800 ppm SO₂, 10ppm SO₃, 500ppm NO_x, and the balance N₂. These flue gas components are found to
 382 have obvious impact on plasma discharge process (mainly affecting the yield and concentration distribution of
 383 active substances and electrons as well as energy utilization efficiency of the system), thereby further interfering
 384 with the oxidation of Hg⁰ in flue gas as reported by several investigators (An et al.2014a; Wang et al.2010; Liang
 385 et al.2002; Wang et al.2009; Byun et al.2011a; Byun et al. 2011b; Wang et al.2011; An et al. 2014b).

386 2.3.1 Effects of O₂

387 O₂ is one of the main component in coal-fired flue gas, and is often considered as the important precursor of
 388 the active substances such as ·O and O₃ in most of advanced oxidation reactions. Thus its content often has a
 389 significant impact on Hg⁰ oxidation using non-thermal plasma. The effects of O₂ on Hg⁰ oxidation in a DBD
 390 reactor were investigated by Wang et al. 2010 and Lin et al.2010 respectively, and their results showed that Hg⁰
 391 oxidation was greatly strengthened with increasing O₂ concentration. An et al. 2014a also tested the effects of O₂
 392 concentration on Hg⁰ oxidation in a SDP reactor inserted in simulated flue duct, and the results indicated that Hg⁰
 393 oxidation was also promoted by adding O₂. Yang et al. 2012a also obtained similar results in a combined
 394 plasma-TiO₂ photocatalysis reactor. The generation of active species such as O₃, ·O, ·OH, etc. in non-thermal
 395 plasma discharge process via high-energy electrons impacting on O₂ molecules in the flue gas can be described by
 396 reactions (2)-(6) (An et al. 2014a; Wang et al. 2010; Lin et al. 2010).

It is obvious from these reactions that increase in O_2 levels in flue gas leads to increased generation of active species and enhances Hg^0 oxidation.

2.3.2 Effects of H_2O

In advanced oxidation reactions, H_2O is often the precursor of $\cdot\text{OH}$ radical in various reactions (An et al. 2014a; Wang et al. 2010). Wang et al. 2010 found that Hg^0 oxidation was increased by adding single H_2O in a DBD reactor. An et al. 2014a investigated the effects of H_2O in a SDP reactor inserted in simulated flue duct, and their results showed that adding 4% and 6% H_2O made Hg^0 oxidation efficiency increased from 81% to 86% and 89%, respectively. Lin et al. 2010 and Yang et al. 2012a and 2012b also obtained similar positive results in a DBD reactor and a combined plasma- TiO_2 photocatalysis reactor, respectively. $\cdot\text{OH}$ will be generated in plasma discharge process through high-energy electrons impacting on H_2O molecules, and it is an effective Hg^0 oxidant in a variety of advanced oxidation reactions (An et al. 2014a; Wang et al. 2010; Lin et al. 2010; Yang et al. 2012a). The related process can be described by reactions (7)-(11) (An et al. 2014a; Wang et al. 2010; Lin et al. 2010; Yang et al. 2012a).

However, the results of An et al. 2014b indicated that H_2O inhibited Hg^0 oxidation in a SDP reactor. An et al. 2014b showed that H_2O inhibition of O_3 generation was responsible for the antagonistic effect of H_2O on Hg^0

oxidation. The results of Ko et al. 2008 found that Hg^0 oxidation was hardly affected by H_2O in a DBD reactor. The authors speculated that the hydroxides of mercury were very likely to re-decompose back to Hg^0 at high temperature because they were very unstable even at room temperature. The results of Goodsite et al. 2004 which were based on quantum chemical calculations showed that the lifetime of HgOH is only $280\mu\text{s}$ at 25°C , consistent with the speculation of Ko et al. 2008.

2.3.3 Effects of HCl

During the combustion process, chlorine always exists in coal or waste materials, and eventually will be converted into the gaseous HCl (Li et al. 2003). Although HCl has a low concentration (about 100 ppm) in flue gas, it has a significant impact on Hg^0 oxidation using non-thermal plasma (An et al. 2014a; Wang et al. 2010). The results of Wang et al. 2010 in a DBD reactor showed that with 30 ppm of HCl added into the gas stream, Hg^0 conversion rate gradually increased from 43.2% to 70.6% within 30 min, and with further increase from 30 ppm to 60 ppm, Hg^0 conversion rate dramatically increased from 70.6% to 96.8% just within 15 min. Ko et al. 2008 and 2009 studied the effects of HCl on Hg^0 oxidation in a DBD reactor and a pulsed corona discharge (PCD) reactor, and their results showed that Hg^0 oxidation was promoted by adding HCl in two plasma reactors. An et al. 2014a and Yang et al. 2012a obtained similar results in a SDP reactor inserted in simulated flue duct and a combined plasma- TiO_2 photocatalysis reactor, respectively. Other researchers (An et al. 2014a; Wang et al. 2010; Li et al. 2003) studied the mechanism of HCl effects on Hg^0 oxidation, and suggested that the additional formation of $\text{Cl}\cdot$ and HOCl was the main reason for the enhanced oxidation of Hg^0 through the following series of elementary reactions (12)-(24).

2.3.4 Effects of SO₂

SO₂ is a major environmental concern because of its detrimental effects (e.g., acid rains) (Wang et al. 2007; Hutson et al. 2008). In future industrial applications using non-thermal plasma process, it will be advantageous to simultaneously remove SO₂, NO and Hg⁰ in the flue gas using a single reactor. Hence, investigating the interaction between these pollutants is a valuable contribution to this goal. Wang et al. 2010 examined the effect of SO₂ on Hg⁰ oxidation in a DBD reactor, and the results indicated that Hg⁰ oxidation efficiency greatly declined with increasing SO₂ concentration. SO₂ often competes with Hg⁰ for active species such as ·O, O₃ and ·OH through reactions (25)-(27) (An et al. 2014a; Wang et al. 2010), hindering Hg⁰ conversion.

On the other hand, Wang et al. 2009 showed that Hg⁰ oxidation efficiency increased with addition of SO₂ in a

negative DC reactor. The product HgO of Hg⁰ oxidation will be consumed by OHSO₂(g) produced in reaction (27) as shown in reactions (28) and (29), which promote Hg⁰ oxidation by changing the chemical equilibrium of Hg⁰ oxidized by ·O and O₃ (Wang et al. 2009).

Also, An et al. 2014a and 2014b showed that increasing SO₂ concentration had little effects on Hg⁰ oxidation in a SDP reactor and a SDP reactor inserted in simulated flue duct, respectively. The authors suggested that both ·O and O₃ were the main oxidizers of Hg⁰ removal, while ·OH was the main oxidizer of SO₂ removal. Therefore, the consumption of ·O and O₃ by reacting with SO₂ is very minor due to the low reaction rates, and as a result, SO₂ has little effects on Hg⁰ oxidation. Hence, it should be noted that SO₂ shows very complex effects on Hg⁰ oxidation using different plasma reactors, and require further mechanistic studies.

2.2.5 Effects of NO

The effects of NO on Hg⁰ oxidation using plasma discharge processes as studied by several researchers show consistent results. Wang et al. 2010 investigated the effects of NO on Hg⁰ oxidation in a DBD reactor, and found Hg⁰ oxidation greatly diminished by the presence of NO. Wang et al. 2009 also showed that Hg⁰ oxidation efficiency greatly decreased with increased NO concentration in a negative DC corona discharge reactor. An et al. 2014a and 2014b and Ko et al. 2008 also obtained similar results in a SDP reactor, a SDP reactor inserted in simulated flue duct as well as a typical DBD reactor, respectively. The authors hypothesized that the observed results are likely attributed to the fact that NO can consume active oxidants in competition with Hg⁰, and hence, reducing its conversion as in reactions (30)-(33) (An et al. 2014a; Wang et al. 2010; Ko et al. 2008; An et al. 2014b).

Wang et al. 2009 demonstrated the validity of these reactions in a study which simultaneously detected NO and O₃ in the exhaust gas and showed O₃ concentration significantly decreased while NO₂ dramatically increased from the oxidation of NO.

2.3.6 Effects of CO₂

In the typical coal-fired flue gas from a coal-fired utility burning a low-sulfur eastern bituminous coal, the volume fraction of CO₂ is up to 15-16% (Granite et al. 2002), which is the second largest component after N₂. Related results confirmed (Wang et al. 2009; Lin et al. 2010) that the high-energy electrons from plasma discharge process can effectively decompose CO₂ by breaking the molecular bond in CO₂. Hence, studying the impact of CO₂ on Hg⁰ oxidation is essential for future applications of this technology. Wang et al. 2009 studied the effect of CO₂ on Hg⁰ removal in a negative DC corona reactor, and their results indicated that CO₂ greatly weakened Hg⁰ oxidation. For example, at 10 kV of supplied voltage, Hg⁰ oxidation efficiency roughly decreased from 67.8% to 17.5% with the addition of 12% CO₂. The results of Lin et al. 2010 also indicated that with the additions of 4.5% and 7.5% CO₂ into N₂/O₂/Hg⁰ gas stream, Hg⁰ oxidation efficiency reduced from 97.4% to 96.6% and 89.7%, respectively. Chen et al. 2006 suggested that ·O will be generated by the electron-impact dissociation of CO₂ in plasma discharge process through reaction (34), which will provide more active species, ·O for Hg⁰ oxidation.

However, some other investigators have also argued that although the electron-impact dissociation of CO₂ created more ·O, it was negligible since the dissociation rate of CO₂ was 4-5 orders of magnitude lower than that of O₂. This dissociation of CO₂ consumed a lot of high-energy electrons and meanwhile, strengthened the reducing

atmosphere by generating the reducing gas CO (Wang et al. 2009; Lin et al. 2010), which was not conducive to Hg⁰ oxidation. Based on the existing results, the latter view seems closer to the experimental results to date.

2.3.7 Synergistic effects of mixing gas components

As mentioned earlier, the components of actual coal-fired flue gas are very complex, thus studying the influence of any single fuel gas component on Hg⁰ oxidation is not adequate for future developments of these potential technologies for eventual industrial applications. Some researchers preliminarily studied the effects of multi-components on Hg⁰ oxidation using plasma discharge process. Chen et al. 2006 tested the effects of single H₂O, coexisting O₂ and H₂O as well as coexisting CO₂, O₂ and H₂O on Hg⁰ oxidation using a DBD process. The results showed that on the average only 18% Hg⁰ average conversion was achieved by adding single H₂O, but Hg⁰ obtained a complete conversion with the joint addition of O₂ and H₂O, and a 80% conversion with the joint addition of CO₂, O₂ and H₂O, respectively, indicating the synergetic effects of presence of these multi-components. The results of Wang et al. 2010 showed that compared to the positive effect of adding single H₂O or O₂, there was a more complex effect on Hg⁰ oxidation in a DBD reactor with the joint addition of O₂ and H₂O. For example, Hg⁰ oxidation rate had a significant increase followed by a quick decline with continuously increase of H₂O content in the presence of O₂. The authors suggested that adding a small amount of H₂O could improve Hg⁰ oxidation by generating more ·OH. However, when the excess H₂O was added, the excess H₂O also consumed O₃ and ·O by competing with Hg⁰ through reactions (35)-(38). The active species, O₃ and ·O, are considered as more effective active substances than ·OH for Hg⁰ oxidation (An et al. 2014a; Wang et al. 2010). Hence, the addition of excess H₂O resulted in the remarkable decrease in Hg⁰ conversion.

Ko et al. 2008 investigated the synergistic influence of HCl and H₂O on Hg⁰ oxidation using a DBD process, and their results showed that only adding H₂O almost had no effect on Hg⁰ oxidation, but when HCl was also added to the flue gas stream, the addition of H₂O clearly accelerated Hg⁰ oxidation. Related results (An et al. 2014a; Wang et al. 2010; Lin et al. 2010; Yang et al. 2012a; Yang et al. 2012b) demonstrated that $\cdot\text{OH}$ could be generated in plasma discharge process by high-energy electrons impacting on the H₂O molecules. The Cl₂ present in flue gas could also react with $\cdot\text{OH}$ to generate the new reactive intermediates, HOCl and Cl $\cdot$, according to the following reaction (39).

The generated Cl $\cdot$ and HOCl are important reactive intermediates for enhancing Hg⁰ oxidation to produce HgCl by reactions (40) and (41) (An et al. 2014a; Lin et al. 2010; Yang et al. 2012; ; Yang et al. 2012b).

An et al. 2014a also investigated the synergistic effects of mixed gas components, including O₂, H₂O, HCl, NO and SO₂, on Hg⁰ oxidation in a SDP reactor inserted in simulated flue duct, and their results showed that adding O₂ alone resulted in the highest Hg⁰ oxidation efficiency but was greatly reduced in the presence of mixed gas components of O₂, H₂O, NO and SO₂. However, when 20 ppm HCl was also added to in the mixed gas components, Hg⁰ oxidation efficiency significantly increased, but was still lower than that of adding single O₂ alone. The results of Lin et al. 2010 found that compared to a single component such as O₂ or H₂O, Hg⁰ oxidation efficiency using a DBD discharge process declined by of 20% on the average in HCl/N₂/CO₂/O₂/H₂O complex atmosphere. Wang et al. 2010 evaluated the synergistic effects of coexisting SO₂/NO and CO₂/O₂ gas streams on Hg⁰ oxidation using positive and negative DC corona discharge process, and their results indicated that Hg⁰

554 oxidation was enhanced by adding SO₂ alone, but the degree of enhancement was significantly reduced by further
 555 addition of NO into the gas stream. The authors speculated that the results were likely to be attributed to the fact
 556 that O₂ was the main source of O₃ and ·O, thus increasing its concentrations was beneficial to Hg⁰ oxidation (An
 557 et al. 2014a; Wang et al. 2011). However, NO is an efficient scavenger of O₃ and ·O (An et al. 2014a; Wang et al.
 558 2011; Lin et al. 2010), thus increasing its concentrations was detrimental to Hg⁰ oxidation. To prove this theory,
 559 the authors further measured the O₃ concentration along with Hg⁰ oxidation efficiency, and found that both
 560 increased with the increase of O₂/CO₂ ratio (Wang et al. 2011). In addition to these studies, the effects of some
 561 other flue gas components such as various particulate matters, VOCs, NO₂, CO, H₂S, alkali metal salts, etc., and
 562 their mechanisms on Hg⁰ oxidation using plasma discharge process require further in-depth evaluations.

563 2.4 Products and mechanism of Hg⁰ removal using non-thermal plasma

564 2.4.1 Products of Hg⁰ removal using non-thermal plasma

565
 566 **Figure 5.** Content changes of different mercury components (An et al. 2014a).

567 An et al. 2014a and 2014b determined the gaseous and solid products of Hg⁰ oxidation in a SDP reactor and a
 568 SDP reactor inserted in simulated flue duct using a mercury analyzer, X-ray photoelectron spectroscopy (XPS),
 569 electronic probe microanalysis (EPMA) and energy dispersive spectroscopy (EDS). The results showed that the
 570 concentration of Hg⁰ in flue gas exhibited a dramatic decrease, while the concentration of oxidized Hg in flue gas

571 increased greatly. The total Hg concentration slightly decreased due to the accumulation of mercury species in the
 572 form of yellow deposits on the internal surface of the simulated flue duct. The changes in contents of different
 573 mercury species are depicted in Figure 5. The elements and elemental oxidation states of the deposited mercury
 574 species on the internal surface of simulated flue duct were determined by XPS, and the results are shown in Figure
 575 6. It can be seen that the presence of Hg 4f was detected, and two typical peaks at 106.99 and 103.00 eV for Hg
 576 $4f_{5/2}$ and Hg $4f_{7/2}$, respectively, suggested that Hg was possibly combined with oxygen (He et al. 2011). The
 577 authors (An et al. 2014a and 2014b) calculated the elemental contents and Hg/O atomic ratio by the normalized
 578 peak areas of the Si 2p, Hg 4f and O 1s core level spectra, and they found that for the deposited mercury species,
 579 the atom ratio of O and Hg on the surface was observed to be approximately 1.01, suggesting that the deposited
 580 mercury species predominantly existed in the form of HgO. Also, using EPMA, the authors (An et al. 2014a and
 581 2014b) found the atomic ratio of O and Hg to be approximately 0.996 and 1.05, respectively, consistent with XPS
 582 results.

583
 584 **Figure 6.** XPS spectra of deposited mercury species for NTP injection (An et al. 2014a).

Figure 7. SEM-EDS analysis of the reactor (quartz) surface after using DBD reactor for 2 months without cleaning procedure. (a) SEM images and (b) EDS spectra obtained at two positions 1 and 2 (Byun et al. 2011a).

Byun et al. 2011a also analyzed the deposited mercury species on the reactor surfaces of Hg^0 removal in a DBD reactor by scanning electron microscopy (SEM)-energy dispersive spectroscopy (EDS) and temperature-programmed desorption and dissociation (TPDD). They continuously operated the DBD reactor for two months without cleaning it and then found out yellow stains accumulated on the reactor surfaces. The authors analyzed the properties of the reactor surfaces by using SEM-EDS, and the results are shown in Figure 7 (a) and (b). It can be seen that the yellow stains were conglomerated like islands on the reactor surfaces. For further comparison, two groups of parallel analyses, including a Position 1 with yellow stains and a Position 2 without yellow stains, were conducted, and the results are shown in Figure 7 (b). It is obvious that no Hg peak was detected at Position 1 but was detected at Position 2. In addition, the TPDD results showed new peak in TPDD spectra observed in the region of 260-380°C, attributable to $\text{HgO}_3(\text{s})$, which was subsequently decomposed to more stable $\text{HgO}(\text{s})$ at higher temperature.

2.4.2 Mechanism of Hg^0 removal using non-thermal plasma

Relevant results (Bogaerts et al. 2002; Chang et al. 2002; Tendero et al. 2002; Kogelschatz et al. 2004;

601 McAdams et al. 2001; Li et al. 2014) showed that non-thermal plasma discharge process can produce a large
602 number of high-energy particles with high activity such as electrons, ions, free radicals and molecules under
603 excited states. These high-energy particles can directly destroy the molecular bonds of background gases and
604 gaseous pollutants. In the dissociation process of gas molecules, some active species such as $\cdot\text{OH}$, $\cdot\text{O}$, O_3 , etc. are
605 generated. These reactive oxygen species can effectively oxidize and degrade various pollutants. The plasma
606 removal process for SO_2 , NO_x , H_2S and VOCs mainly includes two reaction pathways, namely, the dissociations
607 of pollutants by high-energy electrons followed by the oxidations by reactive species (Bogaerts et al. 2002; Chang
608 et al. 2002; Tendero et al. 2002; Kogelschatz et al. 2004; McAdams et al. 2001; Li et al. 2014). However,
609 elementary mercury (Hg^0) is mainly removed by direct oxidations rather than by dissociation (An et al. 2014a;
610 Wang et al. 2010; Byun et al. 2011a; An et al. 2014b). Therefore, to date, research on Hg^0 removal mechanism has
611 focused on determining Hg^0 oxidation pathways (An et al. 2014a; Byun et al. 2011a; Yang et al. 2012a; An et al.
612 2014b).

613 An et al. 2014a investigated the reaction mechanism of Hg^0 removal in a SDP reactor inserted in simulated
614 flue duct using comparative studies, mercury mass balance and byproducts analysis using XPS and EPMA, and
615 they found that the pathways for Hg^0 removal include oxidations by several active substances ($\cdot\text{OH}$, $\cdot\text{O}$, O_3 ,
616 $\text{Cl}\cdot$ and HOCl) as well as excitations from UV-light generated by corona discharge with oxidation by O_3 playing
617 the dominant role. Byun et al. 2011a also investigated the reaction mechanism of Hg^0 removal in a DBD reactor,
618 and they found that the pathways of Hg^0 removal in the DBD reactor mainly included gas-phase oxidations active
619 oxidants ($\cdot\text{OH}$, $\cdot\text{O}$, O_3 , etc., with O_3 playing a pivotal role) and surface-induced reactions. It was also shown that
620 mercury species deposited on the reactor surfaces acted as active sites and provided extra $\cdot\text{O}$ to oxidize the
621 adsorbed Hg^0 on the surfaces, resulting in an acceleration of Hg^0 removal as the oxidation process of Hg^0
622 proceeded. The reaction mechanism of Hg^0 removal in a DBD (SDP also belongs to DBD) reactor involving

oxidants ($\cdot\text{OH}$, $\cdot\text{O}$, $\text{Cl}\cdot$, HOCl , O_3 , etc., with O_3 a major oxidation pathway), UV-induced excitations and surface reaction, is further described in Figure 8.

Figure 8. Schematic of Hg^0 removal mechanism using DBD process.

It is worth noting that some potential factors may result in the changes of Hg^0 removal pathways in different non-thermal plasma reactors involving several aspects. (1) Different plasma reactors, flue gas compositions or operating conditions will lead to potential differences in the yields and concentration distributions of active substances such as $\cdot\text{OH}$, $\cdot\text{O}$, O_3 , $\text{Cl}\cdot$ and HOCl (An et al. 2014a; Liang et al. 2002; Xu et al. 2009; Wang et al. 2009; Byun et al. 2011a; Bo et al. 2009; Wang et al. 2011; An et al. 2014b), which may result in different pathways of Hg^0 removal; (2) Due to the differences in the inner contact surface of reactor, different plasma reactors may result in the differences in surface-induced catalytic reactions (Byun et al. 2011a); (3) Different plasma reactors have different hydrodynamics as well as heat and mass transfer characteristics (Bo et al. 2009), which also will change the reaction pathways as well as the final forms and contents of the Hg^0 removal products. These observations suggest complex reaction mechanisms, and require more efforts on comparative studies in the future.

2.5 Kinetics of Hg^0 removal using non-thermal plasma

To date, the kinetic studies of Hg^0 removal using non-thermal plasma are rare. Zhou et al. 2009 developed a kinetic mechanistic model of Hg^0 removal, consisting of 30 elementary reactions, in $\text{NO}/\text{O}_2/\text{N}_2$ gas stream using a

DBD reactor. The model equations were solved by collision reaction cross section method, and the results successfully used to predict the concentration distribution of radicals and Hg^0 in the reactor.

2.6 Non-thermal plasma reactor and process flow of Hg^0 removal

2.6.1 Non-thermal plasma reactor

As previously discussed the non-thermal plasma reactor types for Hg^0 oxidation mainly include corona discharge and dielectric barrier discharge. Corona discharge is initiated by partial breakdown of a gas gap in a strong inhomogeneous electric field (Bogaerts et al. 2002; Chang et al. 2002; Tendero et al. 2002; Kogelschatz et al. 2004; McAdams et al. 2001; Li et al. 2014). The active ionization region is restricted to a small volume around the corona electrodes with a small radius of curvature. A passive zone of low conductivity connects the active zone to the opposite electrode and stabilizes the low current discharge (Bogaerts et al. 2002; Chang et al. 2002; Tendero et al. 2002; Kogelschatz et al. 2004; McAdams et al. 2001; Li et al. 2014). The charge carriers in this drift region can be used to charge solid particles and droplets or to induce the formation of chemically reactive species. The corona discharge plasma reactors mainly include three types, namely, needle-plate, wire-plate and wire-cylinder (Bogaerts et al. 2002; Chang et al. 2002; Tendero et al. 2002; Kogelschatz et al. 2004; McAdams et al. 2001; Li et al. 2014). The structure and principle of the three typical corona discharge plasma reactors are shown in Figure 9. The corona discharge plasma reactor with wire-cylinder structure is used widely for Hg^0 oxidation in laboratory studies because of its simple structure and good sealing. The corona discharge plasma reactor with wire-plate structure has better adaptability for flue gas treatment volume, richer industrial design experience and more systematic theoretical foundation because plasma reactor first evolves from electrostatic precipitator (ESP), which widely uses wire-plate structure, and hence, more adaptable for industrial applications (Wu et al. 2006; Lin et al. 2002). Compared with the corona discharge plasma reactor with wire-cylinder and wire-plate structures, the corona discharge plasma reactor with needle-plate structure has a smaller and more

inhomogeneous discharge region (Wu et al. 2006; Lin et al. 2002). Thus, reports using the corona discharge plasma reactor with needle-plate structure for Hg^0 oxidation are rare.

Figure 9. Structure and principle of corona discharge plasma reactors: (a) needle-plate; (b) wire-plate; (c) wire-cylinder.

The corona discharge has large discharge space and low onset voltage, but has low electron density and small discharge area. Compared to the corona discharge, the dielectric barrier discharge (DBD) can generate higher electron density as well as more high energy active species that are needed in chemical reactions (Zhou et al. 2013). DBD, also referred to silent discharge, is another main way of generating non-thermal plasma at atmospheric pressure. The electrode configuration is characterized by the presence of at least one dielectric barrier or insulator in the current path in addition to the gas gap used for discharge initiation (Tendero et al. 2002; Kogelschatz et al. 2004; McAdams et al. 2001). The discharge is maintained by a large number of short-lived localized current filaments called microdischarges in gases. At least one of these electrodes is covered by a dielectric layer or insulator. To ensure stable plasma discharge operation, the gap which separates the electrodes is limited to a few millimeters wide (Tendero et al. 2002; McAdams et al. 2001).

Figure 10. Schematic diagram of specific configuration of several DBD reactors: (a) plate type with a insulator; (b) plate type with two insulator; (c) plate type with a suspended insulator; (d) cylinder type with a insulator; (e) cylinder type with two insulator; (f) cylinder type with a suspended insulator.

Recently, DBD has received extensive attention in the field of flue gas mercury control due to its high removal efficiency and environmental compatibility (Kogelschatz et al. 2004; Li et al. 2014). Based on the differences in reactor geometry, DBD can be divided into four types, namely, typical DBD, surface discharge, coplanar discharge and packed-bed discharge. The typical DBD reactor often consists of two plane-parallel metal electrodes with one or two insulators (Kogelschatz et al. 2004; Li et al. 2014). Also, some DBD reactors with rod-tube electrodes have been recently developed for oxidation of Hg^0 in flue gas (Ko et al. 2008; Byun et al. 2011; Chen et al. 2006). Depending on the different placed locations and numbers of insulators, these plane-parallel or rod-tube DBD reactors may be further subdivided into three types (Tendero et al. 2002;

691 Kogelschatz et al. 2004; McAdams et al. 2001; Li et al. 2014): (a) an insulator adhered to the high voltage
692 electrode; (b) two insulators respectively adhered to the high voltage electrode and ground electrode; (c) an
693 insulator suspended in the space between the two electrodes. The schematic diagram of configuration of these
694 DBD reactors is depicted in Figure 10.

695 As shown Figure 10, the discharge process of these DBD reactors occurs in the space between the two
696 electrodes. However, An et al. 2014a and 2014b and Yang et al. 2012a recently reported studies using surface
697 discharge plasma (SDP) and packed-bed discharge plasma (PDDP) reactors for oxidation of Hg^0 in flue gas,
698 respectively. The schematic diagram of typical SDP and PDDP reactors are shown in Figure 11. It can be seen
699 from Figure 11 that although both of the SDP and PDDP also belong to the category of the typical DBD, there is
700 some significant differences between them. The discharge process of the SDP occurs mainly at the electrode
701 surface, while the discharge process of the PDDP occurs in the interspaces between fillers, not the common gas
702 space between two electrodes. SDP reactors have aroused considerable interest because of their unique features
703 and characteristics. For example, they are easily manufactured than other DBD reactors, and result in a decrease in
704 the breakdown voltages, and hence better energy efficiency (Malik et al. 2011). Moreover, the flue gas resistance
705 in SDP reactors is much less than those in other DBD reactors due to its much larger electrode gap (An et al.
706 2014a and 2014b). An et al. 2014b recently reported the application of SDP reactor for Hg^0 oxidation, comparing
707 Hg^0 removal efficiency and energy yield in different plasma reactors, as summarized in Table 2. As can be
708 observed from Table 2 the concentric cylinder discharge (CCD) reactor and wire-plate reactor showed lower Hg^0
709 oxidation efficiency and energy yield compared to SDP reactor. Hg^0 oxidation efficiencies obtained by
710 wire-cylinder reactor were comparable with those of SDP reactor, but the energy yields were far lower than that of
711 SDP reactor. Thus, SDP is a more cost-effective method for oxidizing Hg^0 in flue gas.

712 **Table 2.** Comparison of Hg^0 removal efficiency and energy yield in different plasma reactors (An et al. 2014b).

Reactor type	Gas flow (L min ⁻¹)	Hg ⁰ concentration (μg m ⁻³)	SED (J L ⁻¹)	Oxidation efficiency (%)	Energy yield (μg kJ ⁻¹)
CCD reactor	2.5	300	23.7	59	7.5
Wire-plate reactor	2.0	50	18.0	80	2.2
Wire-cylinder reactor	6.0	110	894.0	98	0.1
			80.0	98	1.3
SDP reactor	4.5	110	7.9	98	13.7

713

714 The major characteristic of PDDP reactors is the presence of contact points between pellets and pellets/
715 electrodes (Chen et al. 2008). Because of the short distance near these contact points, the electric field strength is
716 significantly higher than the mean value in the reactor (Chen et al. 2008). The fact that PDDP reactor could
717 achieve higher electric fields has been confirmed in various simulation studies. Chen et al. 2008 reviewed the
718 current progress in PDDP reactor for ozone generation and abatement of air pollutants, mainly including NO_x,
719 VOCs and greenhouse gases. Yang et al. 2012b measured the spectrum of dielectric barrier discharge process at
720 atmospheric pressure in a coaxial reactor, and found that the typical spectrum of N₂ molecule under dielectric
721 barrier discharge was identified in wavelength range of 200-400nm, which covered the most UV-light
722 wavelengths that are suitable for photocatalytic activity. Based on the theories of photocatalysis and PDDP reactor,
723 Yang et al. 2012a recently developed a PDDP reactor, also called combined plasma-photocatalysis reactor, for
724 oxidation of Hg⁰ in flue gas by filling TiO₂ in a typical DBD reactor. Compared with the typical DBD process,
725 Hg⁰ oxidation efficiency increased by 18.7-26.3 % with the addition of TiO₂ photocatalyst in this kind of
726 combined plasma-photocatalysis reactor.

727 Liu et al. 2015d developed a plasma–catalyst reactor which was used for the adsorption of elemental mercury
728 at low temperatures. SiO₂, TiO₂ and SiO₂/TiO₂ supported transitionmetal oxide catalysts were packed in the
729 plasma discharge zone for adsorption enhancement. The results showed that the plasma–catalyst system displayed

730 a much higher Hg^0 adsorption efficiency than a catalyst only or plasma only system, and a synergistic function
 731 between the plasma and catalyst occurred in the plasma–catalyst system. Huang et al. 2016 developed a novel
 732 discharge activation reactor and tested removal performance for Hg^0 in simulated flue gas. The results showed that
 733 the novel discharge activation reactor could improve the generation of reactive chemical species, such as $\text{Cl}\cdot$ or
 734 Cl_2 , which facilitated the mercury removal.

735

736

737 **Figure 11.** Schematic diagram of surface discharge plasma reactor (a) and packed-bed plasma reactor: (b)
 738 cylindrical style and (c) plate style.

739 Related studies (An et al. 2014a; An et al. 2014b; Wu et al. 2006; Lin et al. 2002) showed that the high
 740 energy consumption is one of the main obstacles for the commercial applications of flue gas purification using
 741 non-thermal plasma. In order to reduce the energy consumption of non-thermal plasma process for flue gas
 742 mercury removal, an “indirect oxidation” plasma reactor based on plasma discharge was developed for flue gas
 743 purification by several researchers (An et al. 2014a; Wu et al. 2006; Lin et al. 2002). For this kind of plasma
 744 reactor, the removal process of contaminants mainly includes two steps: (1) Active substances were first produced
 745 by plasma discharge of oxygen-enriched gas stream; (2) Active substances produced were injected into the flue
 746 gas stream to oxidize contaminants. This type of plasma reactor consists of two common structures, which are

747 respectively depicted in Figure 12 (a) and (b).

748

749 **Figure 12.** Schematic diagram of “indirect oxidation” plasma reactors: (a) nozzle electrode type and (b) SDP type.

750 It can be seen from the Figure 12 (a) and (b) that the two “indirect oxidation” plasma reactors have the
 751 similar principle, but different structures. The former is an integral plasma reactor. The nozzle for injecting active
 752 substances itself is also a high-voltage electrode, while the shell of container is the ground electrode. Compared to
 753 the former, the latter consists of a plasma reactor which can is easily be retrofitted into the existing boilers to
 754 remove Hg^0 in the flue gas by combination with traditional WFGD devices. In a comparative study, An et al.
 755 2014a investigated the performance and energy consumption of Hg^0 removal using “indirect oxidation” in the
 756 latter reactor. The results indicated that for the same Hg^0 oxidation efficiency, the energy yield of “indirect
 757 oxidation” was approximately 7.5 times higher than that of the “direct oxidation”, where the polluted flue gas
 758 directly flows through the discharge space of the plasma reactor. The energy yields under different SEDs for
 759 “indirect oxidation” and “direct oxidation” are listed in Table 3.

760 **Table 3.** Comparison of energy yields under different SEDs for “indirect oxidation” and “direct oxidation” (An et
 761 al. 2014a).

SED ($\text{J} \cdot \text{L}^{-1}$)	Energy yields ($\mu\text{g}/\text{kJ}$)	
	“indirect oxidation”	“direct oxidation”
2.0	27.8	3.7

3.0	24.6	3.3
3.9	20.5	2.7

762

763 2.6.2 Process flow of Hg⁰ removal using non-thermal plasma

764 Due to the very low concentrations of mercury in flue gas and the huge amount of flue gas, using an
765 independent device to control mercury emission is considered to be an uneconomical method (Wang et al. 2007;
766 Hutson et al. 2008; Su et al. 2013; Adewuyi et al. 2013; Ding et al. 2014; Obradović et al. 2011). Simultaneous
767 removal of multi-pollutants has been recognized as a cost-effective control strategy and has showed very good
768 prospects for development (Wang et al. 2007; Hutson et al. 2008; Su et al. 2013; Adewuyi et al. 2013; Ding et al.
769 2014; Obradović et al. 2011). Currently, the representative process flows of mercury removal using non-thermal
770 plasma involve two strategies. One is the simultaneous removal of Hg⁰, NO_x and SO₂ in a single non-thermal
771 plasma reactor using injecting ammonia with schematic diagram shown in Figure 13 (a). According to this
772 strategy, NH₄NO₃, (NH₄)₂SO₄ and Hg²⁺ will be first produced from the oxidations of NO_x, SO₂ and Hg⁰ as well as
773 the neutralization of NH₃, which finally will form mercury-containing aerosols, and further collected in the back
774 dust collector, generally being electrostatic precipitator (ESP) and/or baghouses. The other strategy is the
775 simultaneous removal of Hg⁰, NO_x and SO₂ using a combination of plasma oxidation and WFGD device
776 absorption shown in the Figure 13 (b). For this strategy, the gaseous NO₂, HNO₂, HNO₃, SO₃, H₂SO₄ and Hg²⁺
777 will be first produced from the oxidations of NO_x, SO₂ and Hg⁰ in flue gas, and then will be further absorbed in
778 the back WFGD device. These two strategies can effectively remove NO_x, SO₂ and Hg⁰ in flue gas, but both of
779 them are not able to recover mercury resources, which may result in a new mercury secondary pollution in the
780 process and products.

781 This problem may be effectively solved by moving the oxidation process to the front of ESP. Related studies

782 have reported (Yang et al. 2007; Hower et al. 2010; Ahmaruzzaman et al. 2010) that coal-fired fly ash is an
783 effective sorbent for gaseous Hg^{2+} . If the flue gas containing $\text{NO}_2/\text{HNO}_2/\text{HNO}_3/\text{SO}_3/\text{H}_2\text{SO}_4/\text{Hg}^{2+}$ firstly flows
784 through ESP, Hg^{2+} will be captured by coal-fired fly ash through adsorption. The mercury resources may be
785 recovered by high-temperature desorption using flue gas heat or other methods in an additional desorption tower.
786 The remaining $\text{NO}_2/\text{HNO}_2/\text{HNO}_3/\text{SO}_3/\text{H}_2\text{SO}_4$ in flue gas could then be converted into NH_4NO_3 and $(\text{NH}_4)_2\text{SO}_4$
787 with the injection of NH_3 in the back container or flue. However, it is worth noting that this kind of arrangement
788 also has inherently significant deficiencies. For example, untreated flue gas contains large amounts of particulate
789 matters and corrosive substances such as acid gases and alkali metal vapor, which could have detrimental effects
790 on the electrodes in the plasma reactor, including eroding and wearing them out, and accumulation of particulate
791 matter blocking the small discharge space between the electrodes. It is interesting that “flue injection” or “indirect
792 oxidation” method, which has been mentioned in the previous Section 2.4-(1), may provide a potential solution to
793 this problem. The related process flow is illustrated in the Figure 13 (c) and (d), indicating that the electrodes in
794 plasma reactor does have direct contact with the dust-containing/corrosive substances in the flue gas. This kind of
795 arrangement strategy would effectively avoid the clogging, scouring and corrosion problems of the electrodes and
796 discharge spaces. An et al. 2014a have tested the performance and energy consumption of this process, and they
797 found that with 80% Hg^0 removal efficiency, the energy consumption of this kind of “flue injection” or “indirect
798 oxidation” method was lower than that of several common “direct oxidation” methods, with very good prospects
799 for industrial applications.

Figure 13. Several potential process flows of mercury removal using non-thermal plasma: (a) Typical plasma removal process; (b) Typical plasma "direct oxidation" & wet scrubbing; (c) SDP plasma "indirect oxidation" & dust; (d) SDP plasma "indirect oxidation" & wet scrubbing.

3. TiO₂ photocatalytic AOTs for removing Hg⁰ in flue gas

3.1 Overview of TiO₂ photocatalytic AOTs for removing Hg⁰ in flue gas

In the past few decades, photocatalytic technologies, as one of AOTs, have received more and more attention because of its broad developmental prospects in the field of energy conversion and environmental protection (Hashimoto et al. 2005; Meng et al. 2007; Thiruvengkatachari et al. 2008; Biswas et al. 1988; Lee et al. 2010; Daghrir et al. 2013; Kumar et al. 2011; Fujishima et al. 1972). To date, many kinds of photocatalysts have been developed, which are summarized in Table 4, but among these photocatalysts, TiO₂ is not only the most popular

812 but also the most promising because of its high activity and stability, low cost as well as nontoxicity (Hashimoto
813 et al. 2005; Meng et al. 2007; Thiruvengkatachari et al. 2008; Biswas et al. 1988; Lee et al. 2010; Daghrir et al.
814 2013; Kumar et al. 2011; Fujishima et al. 1972).

815 **Table 4.** Common semiconductors used in photocatalysis (Daghrir et al. 2013; Kumar et al. 2011, Qi et al. 2016;).

Photocatalysts	band gap (eV)	Valence band (V vs NHE)	Conduction band (V vs NHE)
TiO ₂	3.2	+3.1	-0.1
ZnO	3.2	+3.0	-0.2
ZnS	3.7	+1.4	-2.3
SnO ₂	3.8	+4.1	+0.3
WO ₃	2.8	+3.0	+0.4
CdSe	2.5	+1.6	-0.1
CdS	2.5	+2.1	-0.4
BiOIO ₃	3.1	+4.1	-0.97

816

817 In 1972, Fujishima and Honda (1972) successfully achieved UV-light induced water cleavage by using a
818 TiO₂ photoanode in combination with a Pt counter electrode immersed in an aqueous electrolytic solution. Since
819 then, this great discovery has led to a powerful and long-lasting research boom for TiO₂ photocatalytic technology
820 all over the world. TiO₂ photocatalytic technology has been widely studied and applied in the field of wastewater,
821 air pollution purification as well as energy conversion (Hashimoto et al. 2005; Meng et al. 2007;
822 Thiruvengkatachari et al. 2008; Biswas et al. 1988; Lee et al. 2010; Daghrir et al. 2013; Kumar et al. 2011;
823 Fujishima et al. 1972). In 1971, Kaluza and Boehm 1971 applied titania as a thin film on a glass slide with a drop
824 of Hg⁰, and yellow color (mercury oxide) was observed after 1.5 h under UV irradiation in the range of 390-410

825 nm, demonstrating the feasibility of mercury removal using TiO_2 photocatalytic AOTs. Wu, Lee and Biswas et al.
826 1998 and 2001 made important contribution in utilizing TiO_2 photocatalytic technology for oxidation of Hg^0 in
827 flue gas with good results. Since then, a number of such studies have been conducted world-wide involving the
828 use of pure TiO_2 , composite TiO_2 , and other doped or coupled TiO_2 with other materials, which have been
829 developed (Worathanakul et al. 2008; Suriyawong et al. 2009; Wang et al. 2011; Lee et al. 2004; Lee et al. 2005;
830 Tsai et al. 2011; His et al. 2012; Pitoniak et al. 2005; Yuan et al. 2011; Jeon et al. 2008; Granite et al. 2008; Chen
831 et al. 2007; Hong et al. 2005; Zhou et al. 2008; Zhuang et al. 2014; Chen et al. 2014). The effectiveness of these
832 materials for Hg removal, details of the mechanisms, kinetics and processes involved, and recent progress on
833 these technologies will be examined in the next sections.

834 **3.2 Pure TiO_2**

835 TiO_2 photocatalytic AOTs have been extensively studied in the field of wastewater treatment and flue gas
836 purification because of its very strong oxidizing and environmentally friendly feature (Chen et al. 2007; Zhou et al.
837 2008; Zhuang et al. 2014; Chen et al. 2014; Seery et al. 2007; Grabowska et al. 2010; Dozzi et al. 2012; Binitha et
838 al. 2009). Wu and Lee 1998 developed in situ-generated TiO_2 photocatalyst with ultraviolet (UV) irradiation to
839 capture Hg^0 in flue gas, and obtained a 96% Hg^0 capture efficiency, which confirmed the feasibility of Hg^0
840 removal from flue gas using TiO_2 AOTs, and spurred further research and developmental studies. Lee and Biswas
841 2001 used three common sorbents (TiO_2 , SiO_2 and CaO) to contrast their Hg^0 capture capabilities in an entrained
842 flow reactor, and the results showed that TiO_2 in the presence of UV irradiation was most effective for Hg^0 capture,
843 resulting in a greater than 98% Hg^0 capture efficiency. CaO particles only had a 33% Hg^0 capture efficiency, while
844 SiO_2 was completely ineffective for Hg^0 capture. Worathanakul et al. 2008 evaluated the performance of
845 commercially available (four types of iron oxide, TiO_2 , titania pillared clay) and in-house synthesized (magnetite
846 and SUZ-4 zeolite) sorbents for Hg^0 capture in a differential bed reactor, and they found that TiO_2 showed the

847 greatest potential for capturing Hg^0 with UV irradiation due to the high capture efficiency.

848 Related studies (Linsebigler et al. 1995; Kwon et al. 2008) verified that TiO_2 from different synthesis
849 methods often had different Hg^0 removal performances. Suriyawong et al. 2009 tested the performance of Hg^0
850 capture by nano-structured TiO_2 with different synthesis methods under UV irradiation, and they found that the
851 pre-synthesized nano-structured TiO_2 demonstrated the highest Hg^0 capture efficiency because of its larger surface
852 area and higher proportion of anatase to rutile, followed by in-situ generated and commercial TiO_2 (Degussa, P25).
853 Wang et al. 2011 prepared a novel titania nanotube (TNT) with vast surface area and high porosity by
854 hydrothermal method to remove Hg^0 in flue gas, and their results showed that the TNT exhibited an excellent Hg^0
855 removal efficiency. In addition, Lee et al. 2004 and 2005 tested the removal performance of Hg^0 using various
856 light sources, and they found that Hg^0 removal was significantly affected by different light sources. Tsai and His
857 2011 and 2012 synthesized oxygen-vacant titanium dioxide (TiO_{2-x}) nanoparticles using $\text{N}_2/\text{Ar}/\text{He}$ and He/Ar
858 thermal plasma as two heating sources and evaluated their photocatalytic activity for capturing gaseous Hg^0 . The
859 results showed that both TiO_{2-x} nanoparticles demonstrated good photocatalytic activity for capturing Hg^0 under
860 UV-light and visible-light because of the formation of oxygen-vacant sites. Granite et al. 2008 used commercially
861 available self-cleaning windows (titania-coated glass) to sequester mercury from oxygen-nitrogen mixtures in a
862 specially designed photo-reactor, and verified the possibility of removing mercury using the self-cleaning
863 windows. Wu et al. 2015b synthesized TiO_2 hollow sphere by hydrothermal method, and studied the the removal
864 performance of gaseous elemental mercury under UV light. The results showed that the mercury removal
865 efficiency reached up to 82.75%.

866 **3.3 Composite of TiO_2 with other materials**

867 TiO_2 powders with UV irradiation have proven to be an effective mercury sorbent/catalyst in the laboratory
868 (Wu et al. 1998; Lee et al. 2001). However, TiO_2 powders were easily washed away with the flue gas stream and

869 also lightly agglomerate together to form larger clusters due to the presence of water vapor in coal-fired flue gas
870 (Hashimoto et al. 2005; Thiruvengkatachari et al. 2008). reover, pure TiO_2 powders have a very low adsorption
871 capacity for gaseous pollutants, which is not conducive to photocatalytic reaction because the adsorption process
872 is often the rate-controlling step (Hashimoto et al. 2005; Thiruvengkatachari et al. 2008; Lee et al. 2001). Therefore,
873 to avoid the loss and agglomeration of TiO_2 powders and to provide stronger adsorption capacity, TiO_2 powders
874 typically need to be coated on a variety of support materials with larger specific surface area and stronger
875 adsorption capacity, also referred to as the carriers, to be more adaptable for future industrial applications.
876 Common TiO_2 support materials or carriers include reactor walls, glass beads, metal oxides, carbon-based
877 materials, zeolites, silicone, natural mineral materials, and even some organic materials (Hashimoto et al. 2005;
878 Meng et al. 2007; Thiruvengkatachari et al. 2008; Biswas et al. 1998).

879 Nanostructured silica gel has excellent adsorption capacity and good light transmission, and is one of the
880 most common sorbents/carriers (Hashimoto et al. 2005; Thiruvengkatachari et al. 2008). Pitoniak et al. 2003, 2004
881 and 2005 developed $\text{SiO}_2\text{-TiO}_2$ composites using a sol-gel method to remove Hg^0 from flue gas with UV
882 irradiation. The results showed that the composites achieved a more than 99% Hg^0 removal efficiency due to the
883 synergistic adsorption and photocatalytic oxidation roles of the catalyzer and carrier. Yuan et al. 2011 and 2012
884 prepared a TiO_2 -aluminum silicate fiber nanocomposite by sol-gel method to capture Hg^0 in flue gas under UV
885 irradiation, and obtained a 84% Hg^0 removal efficiency. Jeon et al. 2008 developed several nanotitanosilicates by
886 three different carrier gases (air, N_2 , and Ar) in a diffusion flame reactor, and achieved a 88% Hg^0 capture
887 efficiency. Wu et al. 2015a prepared a low cost CuO/TiO_2 photocatalysts and test the removal performance of
888 gaseous elemental mercury under UV light and visible light (both xenon lamp and LED), respectively. The results
889 showed that the CuO/TiO_2 photocatalysts were highly efficient in oxidizing Hg^0 , reaching above 70% in all cases
890 under UV light, peaking at 57.8% with 1.25 wt.% CuO under visible light and peaking at about 60% with 1.25

891 wt.% CuO under LED light.

892 Activated carbon fiber (ACF) is a promising sorbent/carrier due to its huge surface area, developed gap
893 structure and good thermal conductivity (Hashimoto et al. 2005; Thiruvengkatachari et al. 2008). Hsi et al. 2012
894 developed a $\text{TiO}_{2-x}/\text{ACF}$ composite via a $\text{N}_2/\text{Ar}/\text{He}$ thermal plasma system, and also achieved an efficient Hg^0
895 removal with UV irradiation. Biomass coke is the byproduct from gasification process of biomass materials, and
896 has been widely studied for flue gas purification because of its good pore structure and surface properties as well
897 as low cost and wide sources (De et al. 2013; Tan et al. 2011). Tan et al. 2010 prepared a novel char /nano- TiO_2
898 photocatalyst by sol-gel method to remove Hg^0 in flue gas, and obtained a 86% Hg^0 removal efficiency in the
899 presence of 10% oxygen. Fly ash, generated during coal combustion, is an industrial by-product, and has been
900 proven to be an effective and potential mercury sorbent because of its low costs and huge reserves (Yang et al.
901 2007; Hower et al. 2010; Ahmaruzzaman et al. 2010). Fang et al. 2013 developed a TiO_2 /coal fly ash by
902 impregnation method to capture Hg^0 in flue gas, and achieved a 63.8% Hg^0 conversion. Shen et al. 2016 prepared
903 the WO_3/TiO_2 photocatalysts by sol-gel synthesis, which are immobilized on the surfaces of glass beads. The
904 authors studied the photo-oxidation efficiencies of elemental mercury at high temperatures, and the results showed
905 that the photo-oxidation efficiency of Hg^0 was greatly enhanced by WO_3 dopant at a high temperature of 160
906 Celsius. The improvement was due to the modification of WO_3 that enlarged the band gap energy of TiO_2 and
907 effectively promoted the separation of photo-induced electrons and holes.

908 **3.4 Doped or coupled TiO_2 using other materials**

909 Although TiO_2 has been recognized as a promising photocatalyst, the large band gap and the fast
910 recombination of photogenerated electron-hole pairs limit its further development (Daghrir et al. 2013). Results of
911 related studies (Kumar et al. 2011) suggest that TiO_2 could only be activated in the UV irradiation region with a
912 lower than 387 nm wavelength due to its large band gap (3.2 eV for anatase and brookite, 3.0 eV for rutile). The

fact that it can only absorb less than 5% of solar energy (solar light consists of 5% UV, 43% visible, and 52% harvesting infrared light) (Daghrir et al. 2013; Kumar et al. 2011), which has prevented its large-scale applications for free solar energy with huge reserves (Daghrir et al. 2013). A large number of studies (Hashimoto et al. 2005; Meng et al. 2007; Thiruvengkatachari et al. 2008; Biswas et al 1998; Lee et al. 2010; Daghrir et al. 2013) have shown that the former problem of charge carriers recombination can be overcome by modifying the electronic band structure of TiO_2 using various strategies including coupling with a narrow band gap semiconductor, cation/anion doping, co-doping with two or more, surface sensitization by organic dyes or metal complexes, and noble or poor metal deposition. The latter can be improved by changing the surface properties of TiO_2 by fluorination or sulfation, or by adding suitable electron acceptors besides molecular oxygen in the reaction mediums (Hashimoto et al. 2005; Meng et al. 2007; Thiruvengkatachari et al. 2008; Biswas et al 1998; Lee et al. 2010; Daghrir et al. 2013). Some common modified methods for TiO_2 are summarized in Figure 14.

Figure 14. Some common modified methods for TiO_2 .

926 3.4.1 Anion-doped TiO₂

927 A large number of doping methods recently have been used to extend the spectral response of TiO₂ into the
928 visible region and to enhance its photocatalytic activity. Doping TiO₂ with anionic nonmetals such as carbon (C)
929 (Chen et al. 2004; Ren et al. 2007), nitrogen (N) (Asahi et al. 2001; Burda et al. 2003; Diwald et al. 2004), sulfur
930 (S) (Ohno et al. 2003; Umebayashi et al. 2002; Umebayashi et al. 2003), and iodine (I) (Hong et al. 2005) or
931 co-doping with these anionic nonmetals (Chen et al. 2007; Zhou et al. 2008) have received an increasing attention.
932 Related studies (Chen et al. 2004; Ren et al. 2007) showed that carbon doping of TiO₂ was an acceptable choice
933 for improving the above problems. The substitution of C atoms in TiO₂ photocatalyst introduces new states (C 2p)
934 close to the valence band edge of TiO₂ (O 2p). Accordingly, the conduction band edge shifts and narrows the band
935 gap. The incorporation of C into TiO₂ may form carbonaceous species on the surface of photocatalyst, which has
936 been reported to facilitate the absorption for visible light (Wu et al. 1998; Chen et al. 2007; Ren et al. 2007). Hsi
937 et al. 2012 developed an oxygen-vacant TiO_{2-x}/activated carbon fiber composite via a N₂/Ar/He thermal plasma
938 system, and achieved an effective removal of Hg⁰ from flue gas under visible-light irradiation. Zhuang et al. 2014
939 synthesized a carbon-modified TiO₂ nanotubes (CTNTs) via a hydrothermal method to capture Hg⁰ in flue gas
940 under the irradiation of white light LED lamps, and they found that the catalyst exhibited a high visible-light
941 photocatalytic performance for Hg⁰ in flue gas, and achieved a 90% Hg⁰ oxidation. Doping TiO₂ with nonmetals
942 such as N element can effectively change the refraction index, hardness, electrical conductivity, elastic modulus,
943 and the photocatalytic activity toward the visible light absorption (Daghrir et al. 2013; Kumar et al. 2011; Asahi et
944 al. 2011; Burda et al. 2003; Diwald et al. 2004). Chen et al. 2014 prepared a N-doped TiO₂ nanoparticles that
945 exhibited a narrow band gap by calcining a mixture of Degussa P-25 TiO₂ and NH₄Cl for Hg⁰ removal in flue gas.
946 XPS and UV/Vis diffuse reflectance spectra indicated that the molecular state N was incorporated into a TiO₂
947 lattice, causing an observable shift of the absorption edge to along wavelength of 441 nm. Moreover, the N-doped

948 TiO₂ nanoparticles not only have a high photocatalytic activity for Hg⁰ capture but also can effectively resist the
949 competitive adsorption from moisture and negative photocatalytic effects caused by other flue gas components.

950 **3.4.2 Cation-doped TiO₂**

951 TiO₂ doped with cations such as noble metals (Seery et al. 2007; Grabowska et al. 2010; Dozzi et al. 2012;
952 Binitha et al. 2009), poor metals (Depero et al. 2000; Ji et al. 2009; Sui et al. 2010; Fresno et al. 2006), rare earth
953 metals (Stengl et al. 2009; El-Bahy et al. 2009; Fan et al. 2006; Shi et al. 2009) and transition metals (Kment et al.
954 2010; Paola et al. 2002; Sun et al. 2009; Asilturk et al. 2009) or co-doped with these cations (Zhang et al. 2011a;
955 Hsieh et al. 2009) have been widely studied in many research fields including mercury capture, and the results
956 have shown that cations doping or co-doping TiO₂ broadened the light absorption range, increased the redox
957 potential of photogenerated free radicals, as well as strengthened the quantum efficiency by inhibiting the fast
958 recombination of photogenerated electron-hole pairs. Tsai et al. 2013 successfully prepared transition metal
959 Cu-doped TiO₂ nanoparticles via a single-step process using Cu powder and Degussa P-25 nanoparticles in a
960 non-transferred plasma torch system, and they found that the Cu-doped TiO₂ exhibited a good photocatalytic
961 activity for Hg⁰ removal under visible-light irradiation. Dai et al. 2012 prepared Fe-doped TiO₂ nanocomposites
962 for Hg⁰ removal by direct dissolution method, and obtained a higher Hg⁰ conversion as compared to pure TiO₂.
963 Related studies (Kment et al. 2010; Paola et al. 2002) showed that doping TiO₂ with transition metals could
964 effectively tune the electronic structure and shift the light absorption region from the UV to the visible-light,
965 enhancing the photocatalytic activity. The shift of the absorption edge to the visible light region was mainly
966 caused by the charge-transfer transition between the d electrons of the transition metals and the conduction or
967 valence band of TiO₂ (Wu et al. 1998; Lee et al. 2001; Kment et al. 2010; Paola et al. 2002). The doping generated
968 a new electron state in the electronic structure of TiO₂, which was able to capture the excited electrons from TiO₂
969 valence band and prevented the recombination of charge carriers (Kment et al. 2010; Sun et al. 2009; Asilturk et al.

2011). Aluminum is one of the most abundant metals found in Earth's crust, and classified as poor metal. Tsai and coworkers (2012) developed a Al-doped TiO₂ visible-light photocatalyst via a single step using vaporized Ti, Al, and O₂ in a non-transferred plasma torch system. Results showed that the formed Al-doped TiO₂ nanoparticles were a mixture of anatase and rutile phase and had a size between 10 and 105 nm, with the absorption spectra shifting towards the visible light region. Hg⁰ breakthrough tests revealed that the nanoparticles had an appreciable Hg⁰ removal under visible-light irradiation. The results of a related study (Depero et al. 2000), indicate doping TiO₂ with Al hinders the phase transformation of TiO₂ from anatase to rutile by stabilizing the surface state and inhibiting the grain growth of TiO₂ particles.

3.4.3 Coupled TiO₂ with other semiconductors or metallic oxides

Coupling with other semiconductors or metallic oxides with different energy levels is another effective approach to extend the absorption wavelength range and to hinder the recombination of photogenerated charge carriers (Daghrir et al. 2013; Kumar et al. 2011; Zhang et al. 2009). A large number of studies (Daghrir et al. 2013; Kumar et al. 2011; Robert et al. 2007; Zhang et al. 2009; Hernández-Alons et al. 2009; Ilieva et al. 2012; Bessekhoud et al. 2004; Kannaiyan et al. 2010; Shang et al. 2004; Ho et al. 2004; Coehoorn et al. 1987; Lo et al. 2004) have shown that an appropriate coupling between conduction band and valence band of two kinds of semiconductors or metallic oxides often could achieve an effective transfer of charge carriers from one to another. When the large band gap of TiO₂ is coupled with a small band gap semiconductor with more negative conduction band level, the electron could be injected from the small band gap of the semiconductor used as a sensitizer to the TiO₂, thereby promoting the separation between the photogenerated electron-holes (Robert et al. 2007; Zhang et al. 2009; Hernández-Alons et al. 2009; Ilieva et al. 2012; Bessekhoud et al. 2004; Kannaiyan et al. 2010; Shang et al. 2004; Ho et al. 2004; Coehoorn et al. 1987; Lo et al. 2004). Yuan et al. 2012a, 2012b and 2012c prepared several coupled TiO₂ nanofibers with semiconductors and metal oxides, including CuO, In₂O₃, V₂O₅, WO₃ and Ag₂O, by

an electrospinning method, and tested them for Hg^0 removal from flue gas under dark, visible light and UV irradiation, respectively. The results indicated that, compared to pure TiO_2 , the UV-vis absorption intensities of coupled TiO_2 nanofibers significantly increased and the absorption bandwidth also expanded, especially for $\text{Ag}_2\text{O-TiO}_2$ and $\text{V}_2\text{O}_5\text{-TiO}_2$. WO_3 -doped TiO_2 exhibited the highest Hg^0 removal efficiency of 100% under UV irradiation. Doping V_2O_5 into TiO_2 enhanced Hg^0 removal efficiency greatly from 6% to 63% under visible light irradiation.

3.5 Effects of flue gas components on Hg^0 removal using TiO_2 photocatalytic AOTs

Coal-fired flue gas is a complex mixture containing fly ash particles, moisture, CO, and many acid gases (Granite et al. 2002). Therefore, studying the influences of several flue gas components, including H_2O , O_2 , SO_2 and NO, on TiO_2 photocatalytic removal of Hg^0 in flue gas deserves important consideration.

3.5.1 Effects of H_2O

Pitoniak et al. 2003 studied the effects of relative humidity on Hg^0 capture using $\text{SiO}_2\text{-TiO}_2$ composite with UV irradiation, and they found that the relative humidity impeded Hg^0 adsorption, thereby decreasing Hg^0 removal efficiency. Based on the results of Pitoniak et al. 2003, Li et al. 2006, 2007 and 2008 further investigated the role of moisture on Hg^0 removal as well as the corresponding mechanism, and they found that water vapor dramatically suppressed both Hg^0 adsorption and photocatalytic oxidation because of the significant reemission of captured Hg^0 on the nanocomposite. This phenomenon was ascribed to the repellant effect of the adsorbed water vapor to the captured Hg^0 on TiO_2 surface because of the super-hydrophilic properties of TiO_2 surface (Li et al. 2006, 2007 and 2008). Tsai et al. 2011 and 2012a and Hsi et al. 2012 also found that the presence of moisture had a negative impact on Hg^0 removal using two kinds of oxygen-vacant TiO_{2-x} nanoparticles and $\text{TiO}_{2-x}/\text{ACF}$ composite with UV and visible light irradiation, respectively; and verified these results to be due to the reemission of Hg species from these photocatalysts surface due the competitive adsorption for the active sites between Hg

species and H₂O. Tsai et al. 2012b and 2013, Chen et al. 2014 and Cho et al. 2012 also obtained the similar results in studying the photocatalytic removal of Hg⁰ using Cu-doped, Al-doped, N-doped TiO₂ and pure TiO₂ nanoparticles with UV, visible light and household fluorescent lighting irradiation. The results suggest that moisture could suppress Hg⁰ removal using pure or doped TiO₂ photocatalytic AOTs due to the reemission of Hg species from TiO₂ surface. A typical coal-fired flue gas often contains 5%-7% H₂O (Granite et al. 2002), therefore, the need to suppress the negative effects of H₂O is an important research issue. Related studies (Chen et al. 2014; Tsai et al. 2012b) have verified that doped TiO₂ with metal or non-metallic materials was one of the effective methods for suppressing the reemission of captured Hg⁰ on catalyst surface. Tsai et al. 2012b prepared Cu-doped TiO₂ nanoparticles, and found it to effectively suppress Hg reemission from TiO₂ surface. Chen et al. 2014 prepared N-doped TiO₂ nanoparticles for Hg⁰ removal and showed that the reemission of adsorbed Hg on TiO₂ surface caused by H₂O competition for active sites was markedly inhibited by N modification, possibly due to the strong bonding between Hg, N, and O groups.

3.5.2 Effects of O₂

The results of Hsi (2012) and Tsai (2011 and 2012a) using two kinds of oxygen-vacant TiO_{2-x} nanoparticles and a kind of TiO_{2-x}/ACF composite with UV and visible light irradiation, respectively, showed that the presence of O₂ enhanced Hg⁰ removal. Tsai et al. 2013 found that Hg capture was enhanced with increasing O₂ concentration using Cu-doped TiO₂ photocatalyst under visible-light irradiation. The results of Yuan et al. 2012a and 2012b indicated that O₂ exhibited a promotional effect on Hg⁰ removal using TiO₂-aluminum silicate fiber under UV irradiation. Chen et al. 2014 also obtained similar results in studying the photocatalytic removal of Hg⁰ using N-doped TiO₂ under UV and visible-light irradiation. Related results (His et al. 2012; Yuan et al. 2012d; Li et al. 2006) also showed that the promotional effect of O₂ on photocatalytic removal of Hg⁰ was mainly attributed to the formation of lattice oxygen and the enhancement of catalytic oxidation.

1036 3.5.3 Effects of SO₂

1037 Li et al. 2007 and 2008 studied the effect of SO₂ on Hg⁰ removal using SiO₂-TiO₂ composite with UV
1038 irradiation showed that SO₂ promoted the oxidation of Hg⁰ to Hg²⁺, resulting in a higher Hg⁰ removal efficiency.
1039 Yuan et al. 2012a, 2012d and 2012e also tested the effects of SO₂ on Hg⁰ removal using TiO₂-aluminum silicate
1040 fiber with UV irradiation, and also found that SO₂ had a promotional effect on Hg⁰ oxidation. The results of Chen
1041 et al. 2014 using N-doped TiO₂ under UV and visible-light irradiation, showed that SO₂ had a negative impact Hg⁰
1042 removal Lee et al. 2004 and Cho et al. 2012 also obtained similar negative results in studying TiO₂ photocatalytic
1043 removal of Hg⁰ using UV and household fluorescent lighting irradiation, respectively. However, Zhuang et al.
1044 2014 obtained a more complex result which showed that low concentrations of SO₂ had almost no effect on Hg⁰
1045 oxidation, but high concentrations of SO₂ reduced Hg⁰ oxidation when using carbon modified TiO₂ nanotubes
1046 under irradiation of visible-light LED. The multiple effects of SO₂ on photocatalytic removal of Hg⁰ are attributed
1047 mainly to two factors. On the one hand, the presence of appropriate SO₂ may enhance Hg²⁺ transform into more
1048 stable HgSO₄, which can effectively suppress Hg reemission from the TiO₂ surface (Yuan et al. 2012b; Li et al.
1049 2007; Li et al. 2008; Yuan et al. 2012e). However, on the other hand, the presence of excess SO₂ may
1050 substantially consume O₂^{-·} and ·OH and occupy the active sites on TiO₂ surface by competing with Hg⁰
1051 (Suriyawong et al. 2009; Zhuang et al. 2014; Chen et al. 2014; Cho et al. 2012), thereby reducing removal of Hg⁰.
1052 The impact of SO₂ on Hg⁰ oxidation will show different results depending on the experimental conditions and
1053 reaction systems.

1054 3.5.4 Effects of NO

1055 Li et al. 2007 and 2008 examined the effects of NO on Hg⁰ removal using SiO₂-TiO₂ composite with UV
1056 irradiation, and showed that NO had a dramatic inhibitory effect on Hg⁰ removal. Also, Yuan et al. 2012a and
1057 2012e, Chen et al. 2014, Zhuang et al. 2014 and Cho et al. 2012 found that NO inhibited Hg⁰ removal using

1058 TiO₂-aluminum silicate fiber, N-doped TiO₂, carbon modified TiO₂ nanotubes and TiO₂-coated glass beads under
1059 UV-light, visible-light, visible-light LED and household fluorescent lighting irradiation, respectively. Other
1060 researchers (Zhuang et al. 2014; Chen et al. 2014; Li et al. 2007 and 2008; Cho et al. 2012; Yuan et al. 2012e)
1061 suggested that the negative effect of NO on photocatalytic removal of Hg⁰ should be attributed to NO occupying
1062 the adsorption sites on TiO₂ surface and consuming O₂⁻· and ·OH free radicals by competing with Hg⁰.

1063 **3.5.5 Effects of other components such as HCl and NO₂**

1064 HCl and NO₂ are also widely present in the actual coal-fired flue gas (Granite et al. 2002), and have been
1065 shown to have significant impacts on Hg⁰ oxidation in other combustion chemistry fields (Hou et al. 2014; Tan et
1066 al. 2010; Ko et al. 2008). Cho et al. 2012 studied the effects of HCl on the photocatalytic removal of Hg⁰ using
1067 TiO₂-coated glass beads under household fluorescent lighting irradiation, and they found that Hg⁰ removal
1068 efficiency slightly decreased with increasing HCl concentration from 30 ppm to 120 ppm. The results of Chen et
1069 al. 2014 indicated that HCl also had a negative impact on Hg⁰ removal using N-doped TiO₂ under UV and
1070 visible-light irradiation. Li et al. 2007 and 2008 examined the effects of HCl and NO₂ on Hg⁰ removal using
1071 SiO₂-TiO₂ composite with UV irradiation and determined that NO₂ had no significant effect on Hg⁰ removal,
1072 while HCl promoted Hg⁰ removal. The dual effects of HCl were attributed mainly to two phenomena (Chen et al.
1073 2014; Li et al. 2007 and 2008; Cho et al. 2012): (1) HCl can occupy the adsorption sites on TiO₂ surface and
1074 consume O₂⁻· and ·OH free radicals; (2) HCl can effectively promote the heterogeneous catalytic oxidation of Hg⁰,
1075 which has been widely reported by in many studies (Hou et al. 2014; Tan et al. 2010; Ko et al. 2008).

1076 **3.6 Effects of process parameters on Hg⁰ removal using TiO₂ photocatalytic AOTs**

1077 **3.6.1 Effects of calcination temperature**

1078 Calcination temperature often has a significant influence on physical and chemical properties of adsorbent/
1079 catalyst, as widely reported in the field of catalysis and adsorption (Yang et al. 2007; Gao et al. 2011). Lee and his

group (2006) examined the effects of calcination temperature for the photocatalytic activity and the ability of in situ generated TiO_2 to capture Hg^0 under UV irradiation. The results showed that Hg^0 capture efficiencies for TiO_2 particles generated at 500°C, 650°C, 750°C, 850°C and 1000°C were 3.3%, 14.2%, 25.3%, 41.4%, and 62.5%, respectively. It was found that Hg^0 capture efficiency increased with increasing calcination temperature. It was suggested that, with increasing calcination temperature, the overall TiO_2 aggregate size increased, which made TiO_2 become more open-structured, resulting in easier access to Hg^0 and UV light, and subsequently leading to an improved Hg^0 capture (Lee et al. 2006). It has also been demonstrated that the anatase phase in TiO_2 was the preferred crystalline for photocatalytic reaction because of its more excellent photocatalytic capability as compared to rutile phase (Lee et al. 2010; Kumar et al. 2011). Yuang et al. 2012d and 2012e tested the effects of calcination temperature on photocatalytic activity of TiO_2 -aluminum silicate fiber for capturing Hg^0 in flue gas under UV irradiation by detecting the changes in anatase and rutile contents. It was observed that the anatase was the exclusive phase of TiO_2 at calcination temperature below 500°C. However, the anatase phase turned gradually into the rutile phase when calcination temperature further increased, resulting a lower Hg^0 capture efficiency. Zhuang et al. 2014 also studied the effects of calcination temperature in the 200-500°C range on Hg^0 removal using carbon modified titanium dioxide nanotubes under visible-light LED irradiation, and found that, the catalyst calcinated at 300°C exhibited the best photocatalytic activity, with 90% Hg^0 oxidation capability in a long time light-on test. The superior activity of the catalyst calcinated at 300°C was ascribed to the expanded light adsorption spectrum resulting from carbon doping, the high surface area and the well sustained structure of the nanotubes (Zhuang et al. 2014).

Wang et al. 2011 tested the effects of calcination temperature in the 0-600°C on Hg^0 removal using titania nanotubes (TNTs) under UV irradiation, and showed that the catalyst calcinated at 500°C exhibited the best removal performance for Hg^0 . The results of XRD patterns of the calcined TNTs showed that anatase crystals

were few in the original nanotubes, and could not be formed at 300°C, but were formed and enlarged at 400°C and 500°C, enhancing photocatalytic activity. However, with further increase in calcination temperature to 600°C, the nanotubes were completely transformed to rodlike particles, indicating the sintering of tubes, greatly reducing photocatalytic activity. Yang et al. 2009 also tested the removal performance of Hg⁰ using TiO₂-AC and TiO₂-fiber with UV irradiation at 500°C and 700°C, found that the catalyst calcined at 500°C has better Hg⁰ removal performance than that at 700°C. The results of XRD, SEM and BET indicated that the anatase with higher activity was observed to be the only phase of TiO₂ at 500°C, while the mixture of anatase and rutile co-existed in TiO₂ at 700°C. In addition, increasing the heat treatment temperature promoted the growth of TiO₂ particles and agglomerates, destroying the nanostructures of the catalyst. The authors suggested (Yang et al. 2009) that the different results observed at 500°C and 700°C are attributable to the changes of the anatase phase contents and the properties of the nanostructures. Based on the above comments, it can be seen that calcination temperature has a very significant impact on the physical (surface and structural characteristics) and chemical (crystal type and proportion) properties of TiO₂, and typically there is an optimum value.

3.6.2 Effects of doping or coupling amount with other materials

Based on the results of prior studies (Wu et al. 1988; Lee et al. 2001; Chen et al. 2007; Asahi et al. 2001; Diwald et al. 2004; Zhang et al. 2011; Yuan et al. 2012d) and as indicated earlier, the doped TiO₂ using other materials can broaden the absorption range of light and enhance the quantum efficiency by inhibiting the fast recombination of the photogenerated electrons and holes. Related studies (Wu et al. 1988; Lee et al. 2001; Chen et al. 2007; Zhang et al. 2011; Yuan et al. 2012d) have demonstrated that the concentration of dopant substantially influenced the TiO₂ photocatalytic activity. Yuan et al. 2012b prepared TiO₂-WO₃ nanofibers by electrospinning method and examined the effects of doping content of WO₃ on Hg⁰ capture. The results indicated that the UV-Vis absorption intensity, specific surface area and pore volume of TiO₂-WO₃ nanofibers significantly increased with

1124 increasing WO_3 doping content, compared to the pure TiO_2 . As a result, Hg^0 removal efficiency was also greatly
1125 improved by doping WO_3 , up to 100% at a doping content of 7 wt% WO_3 . Tsai et al. 2012 examined the effects of
1126 $\text{Al}_2\text{O}_3/\text{Ti}$ mass ratios (0 to 0.5) on Hg^0 capture using Al-doped TiO_2 nanoparticles under visible-light (VL)
1127 irradiation, and their results indicated that the absorption spectra of the nanoparticles shifted towards the visible
1128 light region with doping Al, and showed a strong absorption in visible light range at the doping ratio of $\text{Al}_2\text{O}_3/\text{Ti} =$
1129 0.5. Tsai et al. 2013 examined the effects of doping Cu content in the range of 0-5wt% $\text{Cu}/(\text{Cu}+\text{TiO}_2)$ mass ratios
1130 on Hg^0 removal using Cu-doped TiO_2 nanoparticles under visible-light, and they found that the crystal structure of
1131 the formed nanoparticles primarily consisted of anatase and rutile, but the mass fraction of anatase decreased with
1132 increasing doping Cu content. The result of UV-Vis spectrum indicated that the absorption wavelength extended to
1133 the visible light range with the addition of Cu, and 5 wt% was found to be the optimal doping content. Pitoniak et
1134 al. 2003 tested the effects of TiO_2 loading mass on Hg^0 removal using $\text{SiO}_2\text{-TiO}_2$ composite, and they found that
1135 13 wt% TiO_2 showed the best performance. Fang et al. 2010 examined the effects of TiO_2 loading mass using
1136 $\text{TiO}_2/\text{coal fly ash}$, indicating that the loading of 3% TiO_2 on coal fly ash achieved the highest Hg^0 removal
1137 efficiency.

1138 3.6.3 Effects of light sources

1139 Light source is regarded as one of three essential elements of a photocatalytic process (other two are
1140 photocatalyst and photoreactor), which not only affects photocatalytic efficiency, but also dominates energy
1141 consumption and cost of system (Worathanakul et al. 2008). Related studies (Worathanakul et al. 2008) showed
1142 that Hg^0 removal using TiO_2 photocatalysis was significantly affected by the light sources. Lee et al. 2004
1143 investigated Hg^0 removal by TiO_2 photocatalysis using various light sources, including UV black light, UV
1144 sterilizing light, fluorescent light and the blue light, and their results showed that for the three types of
1145 commercially available TiO_2 , more than 99% of initial Hg^0 was removed under all light sources tested except for

the blue light which obtained only 85% Hg^0 removal efficiency. Yuan et al. 2012b and 2012d examined the effects of different light sources (visible light and UV light) using $\text{TiO}_2\text{-WO}_3$ nanofibers reported that Hg^0 removal efficiency was up to 99% with UV light, and only reached 16% with visible light. Chen et al. 2014 and Hsi et al. 2012 also found that UV light had a better Hg^0 removal performance than visible light using N-doped TiO_2 nanoparticles and $\text{TiO}_{2-x}/\text{ACF}$ composites. It can be deduced from these results that UV light has a more favorable effect than the other light sources for photocatalytic removal of Hg^0 because of its greater quantum energy. However, it's also worth noting that the other light sources such as visible light, accounts for about 43% of all sunlight (Kumar et al. 2011), and thus has much greater application prospects as compared to the UV light, which accounts for 5% (Kumar et al. 2011).

3.6.4 Effects of operating temperature

Temperature often has an important impact for both chemical reaction and adsorption (Yang et al. 2007; Gao et al. 2013). Hsi et al. 2012 tested the effects of three operating temperatures, 25/50/100°C, on Hg^0 removal performance using oxygen-vacant TiO_{2-x} nanoparticles under UV and visible light irradiations, respectively, and their results indicated that Hg^0 removal performance at 50°C was better than those at 25°C and 100°C. Yuan et al. 2012e also studied the effects of operating temperature on Hg^0 removal using TiO_2 -aluminum silicate fiber with UV irradiation, and they found that with increasing temperature from 30°C to 120°C, Hg^0 removal efficiency reduced from 93% to 79%. Chen et al. 2014 also found that increasing temperature decreased Hg^0 removal efficiency using N-doped TiO_2 nanoparticles under dark, UV light and visible light. Results of other studies (Chen et al. 2014; Yuan et al. 2012d; Yuan et al. 2012e) showed that increasing temperature can promote the reaction rate of Hg^0 oxidation in accordance with Arrhenius equation, but will also negatively impact the adsorption process of involving Hg^0 because of its exothermic nature (Chen et al. 2014).

3.6.5 Effects of residence time

Residence time is a key parameter for photocatalytic process and the design of photocatalytic reactor. Pitoniak et al. 2003 tested the effects of residence time on Hg^0 removal using $\text{SiO}_2\text{-TiO}_2$ composite under UV irradiation, and they found that Hg^0 removal efficiency drastically with decreasing residence time. The results of Cho et al. 2012 showed that TiO_2 photocatalytic removal of Hg^0 using household fluorescent lighting was improved by increasing residence time. Zhuang et al. 2014 also studied the effects of residence time on Hg^0 removal using C-modified TiO_2 nanotubes under visible-light LED irradiation, and their results indicated that with increasing residence time, the photocatalytic efficiency of Hg^0 greatly increased to nearly 90% within 4.5 s, beyond which there was no further enhancement. A decrease in residence time will reduce reaction time between Hg^0 and oxidants, resulting in more escape of Hg^0 from reactor. However, increasing residence time will require a larger reactor volume, resulting in higher investment and operating costs. The choice of a cost-effective residence time requires joint consideration of both factors.

3.6.6 Effects of other operating parameters

In addition to the effects of the operating parameters described previously, Pitoniak et al. 2003 also tested the impact of gas flow on Hg^0 removal using $\text{SiO}_2\text{-TiO}_2$ composite under UV irradiation, and it to drastically decrease efficiency with increasing gas flow. Lee et al. 2009 studied the effect of TiO_2 feed rate on Hg^0 capture under UV irradiation, and the results showed that with increasing TiO_2 feed rate, and hence a higher concentration of TiO_2 and more availability of active sites, resulted in an increase in Hg^0 capture efficiency. In addition, Yuan et al. 2012d and 2012e investigated the effect of UV intensity on Hg^0 removal using TiO_2 -aluminum silicate fiber with UV irradiation, and the results indicated that UV irradiation was critical to the successful oxidation of Hg^0 , and with the decrease of UV intensity, photocatalytic oxidation efficiency for Hg^0 evidently reduced due to the reduction of photoexcited active species. In addition, Hsi (2012) and Tsai (2011, 2012) synthesized oxygen-vacant TiO_{2-x} nanoparticles and $\text{TiO}_{2-x}/\text{ACF}$ composite using $\text{N}_2/\text{Ar}/\text{He}$ and He/Ar thermal plasma as two heating sources,

1190 and they found that both of different applied plasma currents and atmospheres also have significant impacts on
1191 activity of these photocatalysts for Hg^0 removal.

1192 3.7 Products, mechanism and kinetics of Hg^0 removal using TiO_2 photocatalytic AOTs

1193 3.7.1 Products of Hg^0 removal using TiO_2 photocatalytic AOTs

1194 The products of Hg^0 removal using TiO_2 photocatalytic oxidation are important information for the recovery
1195 of mercury resources and avoiding new secondary mercury contamination. Wu et al. 1998 determined the reaction
1196 products of Hg^0 removal by in situ-generated TiO_2 with UV irradiation using the combination of XRD and
1197 electron dispersive X-ray spectroscopy (EDS). The formation of HgO on the collected particles as determined by
1198 XRD is shown in Figure 15. In addition, Ti and Hg on the same particles were also further identified using EDS.

1200 **Figure 15.** The X-ray diffraction patterns of the collected particles (Wu et al. 1998).

1201 Using SEM and EDS, Snider et al. 2010 detected lightly white mercury deposits on the TiO_2 particles as
1202 reaction products under UVA-irradiated TiO_2 as illustrated in Figure 16 (a). Ti and Hg on the TiO_2 particles were
1203 also detected by EDS as shown in Figure 16 (b). Pitoniak et al. 2003 and Yuan et al. 2012b also obtained similar
1204 results with EDS using SiO_2 - TiO_2 composite and TiO_2 - WO_3 nanofibers with UV irradiation, respectively.

Figure 16. (a) SEM image (3000×magnification) of TiO₂ displaying white patches and (b) EDS of marked area shows the presence of Ti and Hg (Snider et al. 2010).

Wang et al. 2012 also determined the reaction products of Hg⁰ removal using titania nanotubes (TNTs) under UV irradiation and XPS measurement, and the results are shown in Figure 17. The XPS spectra in Hg4f region was detected. The peaks located at 100.6 and 104.6 eV (4f_{7/2} and 4f_{5/2}), were identified as HgO on the TiO₂ photocatalyst surface.

Figure 17. XPS spectra of the used TNTs (a. survey spectra; b. Ti2p band; c. O1s band; d. Hg4f band) (Wang et al.

1215 2012).

1216 While reported studies have focused on the analysis of reaction products on catalyst/adsorbed surfaces,
1217 analysis and verification of gaseous reaction products of Hg^0 removal are rarely reported. Furthermore, the mass
1218 balance calculations for total Hg, which are also important for elucidating Hg^0 removal mechanism, recovery of
1219 mercury resources as well as avoiding new secondary contamination, are still missing in the open literature, and
1220 require serious attention in future studies.

1221 **3.7.2 Removal mechanism of Hg^0 using TiO_2 photocatalytic AOTs**

1222 Wu and his collaborators (Kwon et al. 2008; Pitoniak et al. 2003; Li et al. 2006, 2007 and 2008), using in
1223 situ-generated TiO_2 and SiO_2 - TiO_2 nanocomposite with UV irradiation identified three essential processes as the
1224 main mechanisms for Hg^0 removal. These include: (1) Hg^0 in flue gas is physically absorbed on the photocatalyst
1225 though weak bonding; (2) the adsorbed Hg^0 is then oxidized to HgO by free radicals generated on the
1226 photocatalyst under UV irradiation, which further enhances the binding of Hg^0 with photocatalyst; (3) reemission
1227 of captured Hg^0 on the photocatalyst surface by desorption and photocatalytic reduction due to the interaction of
1228 water vapor and free photons. This major contribution to the understanding of the reaction mechanism is
1229 illustrated in Figure 18. Also, the chemical reaction mechanism and pathways, including a series of elementary
1230 reactions proposed by several investigators are summarized in detail in Table 5 (Tsai et al. 2012 and 2013; Yuan
1231 et al. 2012b, 2012b and 2012c; Li et al. 2006, 2007 and 2008).

1232

1233 **Figure 18.** Mechanisms of Hg^0 capture and reemission on the surface of $\text{SiO}_2\text{-TiO}_2$ nanocomposite (Pitoniak et al.
1234 2003).

1235

Table 5. TiO_2 photocatalytic mechanism and scheme for removal of Hg^0 in flue gas.

Overall removal process	Specific adsorption and chemical reaction
Adsorption process	$\text{TiO}_2(s) + \text{O}_2(g) \rightarrow \text{O}_{2,\text{ads}}(s) \text{ (adsorbed O}_2\text{)}$ $\text{TiO}_2(s) + \text{H}_2\text{O}(g) \rightarrow \text{H}_2\text{O}_{\text{ads}}(s) \text{ (adsorbed H}_2\text{O)}$ $\text{TiO}_2(s) + \text{Hg}^0(g) \rightarrow \text{Hg}^0_{\text{ads}}(s) \text{ (adsorbed Hg}^0\text{)}$ $\text{TiO}_2(s) + \text{OH}^-(g) \rightarrow \text{OH}^-_{\text{ads}}(s) \text{ (adsorbed OH}^-\text{)}$
Excitation process	$\text{TiO}_2(s) + h\nu \rightarrow e^- + h^+$
Recombination process	$e^- + h^+ \rightarrow \text{heat}$
Trapping process	$e^- + \text{O}_{2,\text{ads}}(s) \rightarrow \text{O}_2^{\cdot-}(s)$ $h^+ + \text{H}_2\text{O}_{\text{ads}}(s) \rightarrow \cdot\text{OH}(s) + \text{H}^+(s)$ $h^+ + \text{OH}^-_{\text{ads}}(s) \rightarrow \cdot\text{OH}(s)$

1236

1237 While mechanistic studies of Hg^0 removal using TiO_2 photocatalytic oxidation has attained some progress,
 1238 much of what we know are derived from research results of other fields, and the key reaction pathways or main
 1239 rate-determining steps have not been identified based on reliable experimental evidences. Also, the capture and
 1240 identification of some key reactive intermediates or radicals in the photocatalytic Hg^0 removal process are still
 1241 rarely reported.

1242 3.7.3 Kinetics of Hg^0 removal using TiO_2 photocatalytic AOTs

1243 Kinetic constants and kinetic models are the important basis for the optimization of adsorbent/catalyst, and
 1244 the design of reactor. The kinetics of Hg^0 removal using TiO_2 photocatalytic oxidation was studied by several
 1245 researchers (Yuan et al. 2012d; Snider et al. 2010; Lee et al. 2004; Rodríguez et al. 2004; Li et al. 2007; Snider et
 1246 al. 2012), and preliminary results reported. Lee et al. 2004 investigated the kinetics of Hg^0 removal using in situ
 1247 generated TiO_2 in differential bed and entrained flow systems. The results showed that the overall reaction orders
 1248 with respect to the gaseous Hg^0 concentration and the UV intensity were found to be 1.4 ± 0.1 and 0.35 ± 0.05 for
 1249 the differential bed reactor, whereas the two values were 1.1 ± 0.1 and 0.39 for the aerosol flow reactor. At the

low-temperature range ($<80^{\circ}\text{C}$), Hg^0 removal was found to be a reaction-controlled process, while it was adsorption-controlled process at the higher temperatures ($>110^{\circ}\text{C}$). Rodríguez et al. 2004 developed a mechanistic model to predict Hg oxidation rate on TiO_2 surfaces with UV irradiation. The results showed that the model agreed well with experimental data for Hg capture rate and could effectively predict the effects of process parameters on Hg oxidation rate. Li et al. 2007 studied the kinetics using $\text{SiO}_2\text{-TiO}_2$ nanocomposite with UV irradiation in a fix-bed reactor. A Langmuir-Hinshelwood (L-H) model was used to analyze the kinetic data with a good agreement, indicating the validity of using the L-H model to describe the kinetic process of Hg^0 photocatalytic oxidation removal. Based on the L-H theory, Yuan et al. 2012d also established an L-H kinetic model of Hg^0 removal using $\text{WO}_3\text{-TiO}_2$ nanofibers with UV irradiation, which also showed a good agreement with the experimental data. Snider et al. 2010 determined the L-H adsorption constant and apparent surface deposition rate kinetic parameters of Hg^0 removal by UVA-irradiated TiO_2 to be $K_{\text{Hg}} = (5.1 \pm 2.4) \times 10^{-14} \text{ cm}^3$ and $k = (7.4 \pm 2.5) \times 10^{14} \text{ min}^{-1} \text{ cm}^{-2}$. Also, Snider et al. 2012 further determined the second-order rate constant of the gas-phase reaction of NO_2 with Hg^0 using UVA-irradiated TiO_2 to be $(3.5 \pm 0.5) \times 10^{-35} \text{ cm}^3$.

3.8 Reactor and process flow of Hg^0 removal using TiO_2 photocatalytic AOTs

3.8.1 Reactor of Hg^0 removal using TiO_2 photocatalytic AOTs

Photocatalytic reactor type, photocatalyst and light source are three essential elements for a photocatalytic reaction system. An efficient photocatalytic reactor is extremely important for improving pollutant removal efficiency, increasing energy efficiency as well as reducing investment and operating costs. In recent years, a variety of photocatalytic reactors have been developed in flue gas purification field (Lee et al. 2010; Daghrir et al. 2013; Kumar et al. 2011; Worathanakul et al. 2008; Linsebigler et al. 1995; Kwon et al. 2008; Suriyawong et al. 2009), but the most commonly used include mainly the four types described in Figure 19 (a)-(d). The two reactors in Figure 19 (a) and (b) consist of a container and UV lamps, separately. The number of UV lamp may be changed

1272 from one to multiple according to the needs of the experiment. The reactor shell is often composed of glass
1273 (usually quartz glass) with high light transmission because UV-light has very low penetration ability in the vast
1274 majority of the mediums (Breault et al. 2006). To maximize the photocatalyst's exposure to the light source, the
1275 reactor in Figure 9(a) was sometimes also designed as a rotary structure (Lee et al. 2004; Lee et al. 2005). These
1276 reactors are the most widely used in laboratory research due to their simple structure and easy operation. However,
1277 it is difficult for them to realize large-scale applications due to the low utilization rate of light energy and the
1278 structural limitations of scale-up. The two photocatalytic reactors with built-in structure (Figure 19 (c) and (d)) are
1279 considered to have better developmental prospects because both of them are able to fully utilize UV light and
1280 easily realize amplification. The photocatalytic fixed bed reactor shown in Figure 19 (c), has received a wide
1281 range of applications in laboratory research due to its simple structure and easy operation. However, such reactors
1282 have several shortcomings such as low adsorption or mass transfer rate, small light irradiation surface for catalysts,
1283 easy agglomeration of catalysts, as well as poor heat transfer performance (Lee et al. 2010; Daghrir et al. 2013;
1284 Kumar et al. 2011; Fujishima et al. 1972; Kaluza et al. 1971; Wu et al. 1998; Lee et al. 2001; Worathanakul et al.
1285 2008). Related results (Chen et al. 2014; Yuan et al. 2012b; Yuan et al. 2012d; Lee et al. 2004) have shown that
1286 the adsorption and mass transfer process, especially at high temperatures, is usually the rate-controlling step of
1287 photocatalytic removal of Hg^0 in flue gas. Moreover, in the actual photocatalytic process, UV lamps often will
1288 release a lot of heat, thereby increasing the bed temperature in photocatalytic reactor. Prior studies (Kwon et al.
1289 2008; Pitoniak et al. 2007; Chen et al. 2014; Yuan et al. 2012d; Yuan et al. 2012e) have confirmed that high
1290 temperature decreases the photocatalytic oxidation of Hg^0 in flue gas, and greatly reduces the operating
1291 performance of the UV lamp (Breault et al. 2006). Thus enhancement of heat and mass transfer process is one of
1292 the most important ways to improve the photocatalytic efficiency of Hg^0 removal.

1293 Fluidized bed usually have much better heat and mass rate as compared to fixed bed, and has received

widespread attention in many industries (Breault et al. 2006; Corella et al. 2006; Li et al. 2004; Berruti et al. 1995; Basu et al. 1999). In the field of air pollution purification, photocatalytic fluidized bed has also received considerable attention because of its excellent performances in enhancing heat and mass, improving gas-solid contact, preventing agglomeration of catalysts, as well as providing better light radiation (McCullagh et al. 2011; Geng et al. 2010; Kumazawa et al. 2003; Nelson et al. 2007; Lim et al. 2005; Satoru et al. 2005). Therefore, Figure 19 (d), may be regarded a good choice for enhancing photocatalytic removal of Hg^0 in flue gas though studies using fluidized beds are yet to be reported. Related results (Chang et al. 2002; Tenders et al. 2006) showed that corona discharge process in electrostatic precipitator (ESP) could produce UV irradiation. Based on this feature of ESP, Biswas et al. 1998 and Wu et al. 1998 proposed a process of Hg^0 capture using TiO_2 injection in electrostatic precipitator (ESP), showing a better prospect due to its greater adsorption capacity for Hg^0 , lower processing costs, and potential multi-pollutants removal capability as compared to activated carbon injection technology. The related photocatalytic reactor and process flow are shown in Figure 19 (e) and Figure 20 (d),

Unlike the application of UV light, if the sunlight is used as the light source of photocatalytic reaction, as shown in Figure 19 (b) and Figure 20 (c), a flat plate reactor is probably the most common structure for visible-light photocatalytic reaction. Depending on the amount of the flue gas to be treated, the flat plate reactor using sunlight may be one or more arranged in parallel. At present, for photocatalytic removal of Hg^0 using visible light, the most commonly used light source is mainly an indoor simulation lamp light such as halogen lamp and xenon. Studies using sunlight is rare because of the uncertainty of climate conditions, but such a technology requires serious consideration because of its excellent prospects.

Figure 19. Common and potential photocatalytic reactors for removing Hg^0 from flue gas: (a) cylindrical fixed bed using external UV lamp; (b) plate-type fixed bed using external UV lamp or visible light; (c) cylindrical fixed bed using built-in UV lamp; (d) circulating fluidized bed using built-in UV lamp; (e) TiO_2 injection in electrostatic precipitator (ESP).

3.8.2 Process flow of Hg^0 removal using TiO_2 photocatalytic AOTs

Related studies (Satoru et al. 2005; Zhao et al. 2008; Maggos et al. 2007; Todorova et al. 2014; Li et al. 2008; Zuo et al. 2006; Kima et al. 2002; Portela et al. 2010; Portela et al. 2012) have shown that TiO_2 photocatalytic AOTs also have good removal performance for SO_2 and NO_x in coal-fired flue gas and VOCs and H_2S in exhaust. Simultaneous removal of multi-pollutants in flue gas has been recognized as a cost-effective control strategy for coal-fired flue gas purification (Wang et al. 2007; Hutson et al. 2008; Su et al. 2013; Adewuyi et al. 2013; Ding et al. 2014; Obradović et al. 2011). Therefore, in order to control application costs, TiO_2 photocatalytic AOTs should also be fully considered for the simultaneous removal of SO_2 , NO_x and Hg^0 in coal-fired flue gas. The schematic diagram of this strategy is shown in Figure 20 (a)-(c). Figure 20 (a) and Figure 20 (b) respectively show the potential scale-up of photocatalytic fixed bed and photocatalytic circulating fluidized bed reactors, as well as the corresponding process flows using UV light as light source. Figure 20 (c) describes the potential photocatalytic

1329 horizontal flat plate reactor and the corresponding process flow using sunlight as light source.

1330 Based on the existing results in product measurements (Kwon et al. 2008; Pitoniak et al. 2003; Yuan et al.
 1331 2012b; Snider et al. 2010; Zhao et al. 2008; Maggos et al. 2007; Todorova et al. 2014), the main gaseous products
 1332 such as $\text{NO}_2(\text{g})/\text{HNO}_3(\text{g})/\text{SO}_3(\text{g})/\text{H}_2\text{SO}_4(\text{g})/\text{HgO}(\text{g})$ and the main solid products such as $\text{HNO}_3(\text{s})/\text{H}_2\text{SO}_4(\text{s})/\text{HgO}(\text{s})$
 1333 will be first produced from the oxidations of NO_x , SO_2 and Hg^0 from flue gas in photocatalytic reactor. According
 1334 to the process flow, the gaseous products will be washed in the back WFGD device, and the solid products will be
 1335 deposited on the surface of photocatalyst, and finally can be recovered by desorption and regeneration of
 1336 photocatalyst. Related studies (Kwon et al. 2008; Pitoniak et al. 2003; Yuan et al. 2012b; Dou et al. 2008) have
 1337 verified that with the continuous accumulation or deposition of solid products on the surface of the catalyst, the
 1338 activity of catalyst will continue to decline, and may be deactivated.

1340

1341 **Figure 20.** Potential scale-up and process flow of Hg^0 photocatalytic removal: (a) fixed bed using UV light; (b)
1342 circulating fluidized bed using UV light; (c) horizontal flat plate using sunlight; (d) electrostatic precipitator (ESP)
1343 injection.

1344 Therefore, the catalyst often requires periodic regeneration and activation. In order to achieve continuous
1345 removal of contaminants, it is necessary to install two parallel reactors. When one is used for the regeneration of
1346 catalyst and the recovery of products, the other will be used for removing pollutants. Figure 20 (d) describes the
1347 potential photocatalytic reactor using TiO_2 injection in electrostatic precipitator (ESP) and the corresponding
1348 process flow. In this process, these reaction products are adsorbed by fly ash and titanium particles to form
1349 pollutant-containing aerosols and particles, which will be captured by the ESP.

1350 **4. Photochemical AOTs for removing Hg^0 in flue gas**

1351 **4.1 Overview of photochemical AOTs for removing Hg^0 in flue gas**

1352 As previously described, the activity and stability of photocatalyst are still very low, and the utilization rate
1353 of light energy is also very low due to the inevitable refraction/reflection of light encountering particles (Liu et al.
1354 2011a). Unlike TiO_2 photocatalytic AOTs, photochemical AOTs can directly generate active substances, mainly
1355 including $\cdot\text{OH}$, $\cdot\text{O}$, $\text{HO}_2\cdot$, $\text{SO}_4^{\cdot-}$, O_3 , etc. by releasing high energy photons to destroy the molecular bond of O_2 , O_3 ,
1356 H_2O , H_2O_2 and persulfate without the existence of photocatalysts (Liu et al. 2011a). As shown in Figure 2, the
1357 common photochemical AOTs mainly include UV, UV/ H_2O_2 , homogeneous/heterogeneous Photo-Fenton,
1358 homogeneous/heterogeneous Photo-Fenton-Like, UV/ O_3 , UV/persulfate, UV/ H_2O_2 /persulfate, UV/ O_3 / H_2O_2 , etc.
1359 (Ayoub et al. 2010; Feng et al. 2013; Sharma et al. 2012; Oller et al. 2011; Antonopoulou et al. 2014; Vallejo et al.
1360 2015; Asghar et al. 2014; Ye et al. 2014). In the past few decades, these photochemical AOTs have been widely
1361 studied and applied in the field of water treatment and soil remediation, and have shown a good prospect (Ayoub
1362 et al. 2010; Feng et al. 2013; Sharma et al. 2012; Oller et al. 2011; Antonopoulou et al. 2014; Vallejo et al. 2015;

Asghar et al. 2014; Ye et al. 2014). In recent years, some researchers try to use several photochemical AOTs to remove gaseous pollutants such as SO₂, NO_x, VOCs, Hg⁰, etc., and also show a good prospect (Dickinson, et al. 1926; Granite et al. 1999; Granite et al. 2001; Jia et al. 2001; Liu et al. 2013a; Liu et al. 2014a; Liu et al. 2014c; Liu et al. 2013b; Zhan et al. 2013; Liu et al. 2010a; Liu et al. 2010b; Liu et al. 2010c; Ye et al. 2014). These gaseous pollutants can be oxidized or degraded by generated active substances such as ·OH, ·O, HO₂·, SO₄^{·-}, O₃, etc. in various gas phase reactors (homogeneous reaction) (Dickinson, et al. 1926; Granite et al. 1999; Granite et al. 2001; Jia et al. 2001; Ye et al. 2014) or gas-liquid reactors (heterogeneous) (Liu et al. 2013a; Liu et al. 2014a; Liu et al. 2014c; Zhan et al. 2013; Liu et al. 2012a; Liu et al. 2010a; Liu et al. 2010b; Liu et al. 2010c). These photochemical AOTs for removing gaseous Hg⁰ can be divided into two categories of dry and wet methods.

4.2 Dry photochemical AOTs for Hg⁰ removal

In 1926, using oxygen/mercury mixtures, Dickinson and Sherrill demonstrated the photochemical formation of mercuric oxide (HgO) (Dickinson et al. 1926), and the experiments were reproduced by Granite and Pennline (Granite et al. 1999, 2000, 2001, 2002, 2003). The overall reaction between mercury and O₂ in the presence of 253.7 nm UV can be described by the equation (42) (Dickinson et al. 1926; Granite et al. 1999, 2000, 2001, 2002, 2003).

In this reaction, Hg⁰ serves as a sensitizer for the formation of O₃, and O₃ can oxidize Hg⁰ to form mercuric oxide (HgO), which has been confirmed by Granite et al. and Dickinson et al. (Dickinson et al. 1926; Granite et al. 1999, 2000, 2001, 2002, 2003). Based on this basic principle, Granite and coworkers, for the first time tried to use this novel technology to successfully remove mercury from coal-fired flue gas, and also obtained a US patent (Granite et al. 1999, 2000, 2001, 2002, 2003). Jia et al. 2010 and Liu et al. 2013a and 2013b have also done some related studies to improve this technology from the perspective of chemistry and reactor/process design, which are

described in the following sections.

4.2.1 Effects of flue gas components on Hg⁰ removal using dry photochemical AOTs

Granite and Pennline (Granite et al. 1999, 2000, 2001, 2002, 2003) studied the effects of O₂ and NO on photochemical oxidation of Hg⁰ using 253.7 nm UV radiation, and their results showed that as an essential component for the formation of O₃, O₂ played a promotional role. However, the presence of NO decreased Hg⁰ removal, which was attributed to the loss of O₃ due to the fast reaction between NO and O₃. Jia et al. 2010 further investigated the effects of other flue gas components, including O₂, NO, SO₂, H₂O, CH₄, CO, CO₂ and alcohol vapor, and found that the addition of SO₂, NO, H₂O or alcohol vapor adversely affected the photochemical oxidation of Hg⁰, whereas adding O₂, CH₄, CO or CO₂ alone enhanced the process. Similar results were also obtained by Liu et al. 2013a and 2013b in studying the effects of O₂, NO, SO₂ and H₂O on the oxidation of Hg⁰ using 253.7 nm UV radiation.

4.2.2 Effects of operating parameters on Hg⁰ removal using dry photochemical AOTs

Granite and Pennline (Granite et al. 1999, 2000, 2001, 2002, 2003), studied the effects of UV radiation intensity and temperature and found that the UV intensity had a dramatic impact on Hg⁰ removal, with decrease in intensity resulting in a significant decrease in Hg⁰ capture, while increasing temperature had the opposite effect, consistent with the results of Jia and Anthony (Jia et al. 2010) and Liu et al. 2013a and 2013b. Liu et al. 2013a and 2013b tested the effects of residence time and the results showed that increasing residence time initially increased Hg⁰ oxidation efficiency before leveling off (Liu et al. 2013a and 2013b). With the increase of Hg⁰ inlet concentration within the range of 10-80 µg/m³, photochemical oxidation efficiency of Hg⁰ only had a slight decrease, showing that this technology had a good adaptability for the changes of Hg⁰ concentrations in coal-fired flue gas.

4.2.3 Products and mechanism of Hg⁰ removal using dry photochemical AOTs

Some effective measurements such Ontario-Hydro method, XPS and SEM-EDS were used to analyze HgO, the reaction product of Hg⁰ photochemical oxidation, and found it to consist of gaseous and solid forms (Granite et al. 1999, 2000, 2001, 2002, 2003; Jia et al. 2010; Liu et al. 2013a and 2013b). The solid HgO deposited on the surface of lamp tube or reactor, white gaseous HgO remains in the flue gas stream to be captured in the back washing or adsorbing reactor (Granite et al. 2002, 2003; Liu et al. 2013a and 2013b). Based on these results, Granite and Pennline 1999, 2000, 2001, 2002, 2003) proposed for the first time, the following reaction mechanisms:

(A) Hg⁰ is first excited by UV photons from 254-nm mercury lamp according to the following equation (43);

(B) Quenching of the excited state Hg^{0*} with O₂ returns the excited state (Hg^{0*}) to its ground state (Hg⁰) and produces excited state oxygen (O₂^{*}) according to the following equation (44);

(C) The active substances used for oxidation of Hg⁰ are formed through quenching of O₂^{*} and O₂ and the reaction between ·O and O₂ (Eq. 4) to form O₃ and ·O (eq.45).

(D) Both of O₃ and ·O can react with Hg⁰ to form HgO as in equations (5) and (6). The overall reaction can be described by equation (42) by superimposing reactions (4)-(6) and (43)-(45).

(E) The other compounds in flue gas may also oxidize Hg⁰ under the excitation of 254 nm UV light. For example, Hg⁰ can react with H₂O in flue gas to form HgO according to reaction (46):

(F) Hg⁰ will be oxidized by HCl under the radiation of 254 nm UV light as shown in reaction (47):

1429 (G) The photochemical oxidation of Hg^0 by NO_2 will result in the formation of HgO as shown in reaction (48):

1431 (H) The slow sensitized oxidation of Hg^0 by CO_2 has also been reported with the 254 nm UV radiation, and is
1432 described in reaction (49):

1434 (H) Hg^0 will react with SO_3 under the excitation of 254 nm UV light according to the following reaction (50):

1436 (I) The results of Jia et al. 2010 also indicated that, compared with adding O_2 alone (53.4%), the joint addition of
1437 CH_4 and O_2 resulted in a much higher removal efficiency (91.1%). Therefore, they speculated that when the
1438 excited state (Hg^{0*}) collide with CH_4 molecules, H atoms may be produced and, in turn, can further induce
1439 reactions as follows (51)-(53) (Jia et al. 2010).

1443 In addition, the elementary reactions between Hg^0 and $\cdot\text{OH}$ in gas phase also have been reported (Sommar et al.
1444 2001; Jack et al. 2005) as previously described in reactions (8-11).

1445 4.3 Wet photochemical AOTs for Hg^0 removal

1446 Although the dry photochemical AOTs have demonstrated good prospects for Hg^0 removal, it also has some
1447 shortcomings in actual applications. As previously noted, a part of generated HgO will deposit on the surface of
1448 UV lamp tube to form white stains (Granite et al. 2002; Jia et al. 2010). This significantly reduces UV
1449 transmittance because of the very low penetration of 254nm UV light (254nm UV light cannot even pass through
1450 an ordinary glass) (Liu et al. 2011a). Also, due to the significant complexity of coal-fired flue gas system, slagging

and fouling may inevitably occur on the surface of UV lamp tube, which is similar to the slagging and fouling of several heat transfer surfaces in coal-fired boilers, and finally will result in a decline in Hg^0 removal. As a result of these shortcomings of dry photochemical AOTs, several novel wet photochemical AOTs for removing Hg^0 in flue gas, including UV/ H_2O_2 , homogeneous UV/Fenton, homogeneous UV/Fenton-like and heterogeneous UV/Fenton-like, have been proposed recently by Liu et al. 2010a, 2010b, 2014c, 2014d, 2014e, 2015a, Zhan et al. 2013 and Zhang et al. 2011b. Also, several novel gas-liquid photochemical reactors, including photochemical bubble reactor and photochemical spray reactor, and their removal processes have been reported by Liu et al. Liu et al. 2010a, 2010b, 2014c, 2014d, 2014e, 2015a and Zhan et al. 2013. These wet photochemical AOTs have shown some great promise for Hg^0 removal.

4.3.1 Effects of operating parameters on Hg^0 removal using wet photochemical AOTs

(1) UV radiation intensity

Liu et al. 2014a, 2014c, 2014d, 2015a investigated the effects of UV radiation intensity on Hg^0 removal using UV/ H_2O_2 process in a photochemical bubble reactor and a photochemical spray reactor, respectively, and their results showed that Hg^0 removal was greatly promoted with increasing UV radiation intensity. Similar results were also obtained by Liu et al. 2015a and Zhang et al. 2013 in studying Hg^0 removal using homogeneous and heterogeneous Photo-Fenton-like reactions in a photochemical bubble reactor. Related studies (2014a, 2014c, 2014d, 2015a) showed that under UV radiation, 1mol H_2O_2 can produce 2mol $\cdot\text{OH}$ to oxidize Hg^0 in flue gas via equations (54) and (55).

Under UV radiation, O_2 can also produce $\cdot\text{O}$ and O_3 by the reactions (56) and (57) as follows.

1474 Both O_3 and $\cdot\text{O}$ have strong oxidants and can oxidize Hg^0 by the reactions (58) and (59) as follows.

1477 Under UV radiation, O_3 can also react with H_2O to produce H_2O_2 by the reaction (60) to provide additional source
1478 of $\cdot\text{OH}$ through reactions (54) and (55) (Li et al. 2013).

1480 The results of Jia et al. 2010 and Granite et al. 2000, 2001, 2002 showed that under UV radiation, Hg^0 also could
1481 directly react with H_2O to produce HgO by the following photochemical reaction (61).

1483 An increase in UV radiation intensity can produce more effective UV photons, $\cdot\text{OH}$, $\cdot\text{O}$ and O_3 , thereby enhancing
1484 Hg^0 removal. However, the results of Liu et al. 2014a, 2014c, 2014d, 2015a and Zhang et al. 2011b also found that
1485 Hg^0 removal efficiency did not maintain a linear relationship with increasing UV radiation intensity, with the
1486 effect leveling off at excess intensity. Therefore, to reduce energy consumption of reaction system, an appropriate
1487 UV radiation intensity should be maintained in future industrial applications.

1488 (2) UV wavelength

1489 Based on the basic principles of photochemical reactions 2014a, 2014c, 2014d, oxidants such as $\cdot\text{OH}$, $\cdot\text{O}$
1490 and O_3 mainly derived from the photolysis of O_2 and H_2O_2 molecules by UV photons by molecular bond breakage,
1491 and the energy of the UV light photons depends on the UV light wavelength as shown in the Planck's equation (62)
1492 (Liu et al. 2011a):

1493 $\varepsilon = h\nu = h \frac{c}{\lambda}$ (62)

1494 where ε - energy of photon, J; ν - ultraviolet frequency, 1/s; h -Planck constant, 6.626×10^{-34} J·s; c -speed of

light, 2.998×10^8 m/s; λ - ultraviolet wavelength, 100-380nm. It can be inferred from this equation that as the UV wavelength becomes shorter, the energy of UV photon will become bigger. Liu et al. 2014a, 2014c, 2014d, 2015 studied the effects of UV wavelength on Hg^0 removal using three most common UV wavelengths (185 nm, 254 nm, 365 nm) and compared with visible light (350-770 nm) source. The results indicated that 254nm UV-light obtained the highest Hg^0 removal efficiency, and the visible light has almost no effect on Hg^0 oxidation. Also, similar results were also obtained by Liu et al. 2015a and Zhang et al. 2011 in studying Hg^0 removal using homogeneous and heterogeneous Photo-Fenton-like reactions in a photochemical bubble reactor. While shorter wavelength photons have the requisite energy to destroy the molecular bonds in H_2O_2 and O_2 to produce more $\cdot\text{OH}$, $\cdot\text{O}$ and O_3 , they also have shorter propagation distance of UV light in solution because of the heat dissipation of UV-light in the propagation medium. By carefully considering both propagation distance and UV photon energy, 254 nm was found to achieve the best Hg^0 removal performance (Liu et al. 2014a, 2014c, 2014d, 2015a; Zhang et al. 2011).

1507 (3) Effects of H_2O_2 concentration

1508 Liu et al. 2014a, 2014c, 2014d, 2015a investigated the effects of H_2O_2 concentration on Hg^0 removal by
 1509 UV/ H_2O_2 process in a photochemical bubble reactor and a photochemical spray reactor, respectively, and found
 1510 that the addition of a small amount of H_2O_2 enhanced Hg^0 removal but higher levels had the opposite effect. Liu et
 1511 al. 2015a, Zhan et al. 2013 and Zhang et al. 2013 also obtained similar results in studying Hg^0 removal using
 1512 homogeneous UV/Fenton reaction, and homogeneous/heterogeneous Photo-Fenton-like reactions, respectively. As
 1513 shown in reactions (54) and (55), UV photolysis of H_2O_2 produces additional $\cdot\text{OH}$ to oxidize Hg^0 in flue gas, in
 1514 addition to oxidation by the added H_2O_2 as in reaction (63).

1516 However, excessive addition H_2O_2 also acts a scavenger of $\cdot\text{OH}$, which has the stronger oxidation potential (Liu et

1517 al. 2014a, 2014b, 2014c, 2015a; Zhang et al. 2013), as in reaction (64), a situation which is not conducive to Hg⁰
 1518 removal.

1520 (4) Effects of Fe²⁺/Fe³⁺/Cu²⁺ concentration

1521 Related studies (Hsueh et al. 2005; Tony et al. 2009; Kwan et al. 2003; Cravotto et al. 2007; Ntampegliotis et
 1522 al. 2006; Fan et al. 2009) showed that transition metal ions such as Fe²⁺, Fe³⁺, Cu²⁺, Mn²⁺, Co²⁺, etc. could
 1523 effectively improve the yield of ·OH in UV/Fenton and Photo-Fenton-Like (PFL) systems, therefore enhancing
 1524 oxidation of pollutants. Zhan et al. 2013 examined the effects of Fe²⁺ concentration on Hg⁰ removal using
 1525 homogeneous UV/Fenton reaction, and the results showed that Hg⁰ removal was greatly enhanced by adding low
 1526 concentration of Fe²⁺, but was greatly reduced by adding high concentration of Fe²⁺. Liu et al. 2015 obtained
 1527 similar results using Fe³⁺-induced homogeneous PFL reaction. However, Liu et al. 2015a also obtained different
 1528 results using Cu²⁺-induced homogeneous PFL reaction, indicating that Hg⁰ removal was monotonically enhanced
 1529 by adding Cu²⁺. In general, increasing Fe²⁺, Fe³⁺ and Cu²⁺ concentrations increase the yield of ·OH in UV/Fenton
 1530 and PTL systems via reactions (65)-(73), thereby promoting removal of Hg⁰ (Liu et al. 2015a; Zhan et al. 2013;
 1531 Hsueh et al. 2005; Tony et al. 2009; Kwan et al. 2003; Cravotto et al. 2007; Ntampegliotis et al. 2006; Fan et al.
 1532 2009).

However, adding excessive Fe^{2+} will result in scavenging of $\cdot\text{OH}$ by Fe^{2+} and radical recombination through the side reactions (74)-(77) with very large reaction rates (Liu et al. 2015a; Zhan et al. 2013; Hsueh et al. 2005; Tony et al. 2009; Kwan et al. 2003; Cravotto et al. 2007; Ntampeglitis et al. 2006; Fan et al. 2009), thereby inhibiting Hg^0 removal.

(4) Effects of temperature

Heterogeneous gas-liquid reacting systems are affected by temperature via the coupled effects of a chemical reaction rate, solubility of gas in solution and mass transfer rate. Liu et al. 2014a, 2014c, 2014d, 2015a and Zhang et al. 2013 studied the effects of temperature on Hg^0 removal using UV/ H_2O_2 process, homogeneous/heterogeneous PTL reactions, and found oxidation of Hg^0 to be slightly reduced with increasing reaction temperature. On the other hand, Zhan et al. 2013 found Hg^0 removal using homogeneous UV/Fenton reaction to be promoted by low temperature, but was significantly inhibited by high temperature. Liu et al. 2014a, 2014c, 2014d, 2015a, Zhan et al. 2013 and Zhang et al. 2013 suggested that increasing temperature increased chemical reaction rate of Hg^0 removal, and accelerated the decomposition of H_2O_2 but also reduced the solubility of Hg^0 in water with the net effect of reducing Hg^0 removal.

(5) Effects of solution pH

Hg⁰ oxidation in UV/H₂O₂ process and homogeneous/ heterogeneous PFL reactions reported that the changes of Hg⁰ inlet concentration had only a slight effect on Hg⁰ oxidation, suggesting that wet photochemical AOTs have an excellent adaptability to changes in Hg⁰ concentration in the flue gas.

4.3.2 Effects of flue gas components on Hg⁰ removal using wet photochemical AOTs

Liu et al. 2014a, 2014c, 2014d, 2015a and Zhang et al. 2013 investigated the effects of O₂, SO₂, CO₂ and NO on Hg⁰ removal by UV/H₂O₂ process and homogeneous/heterogeneous PFL reactions, and found the addition of SO₂ or NO to reduce Hg⁰ oxidation, while O₂ slightly enhanced the reaction but CO₂ has no noticeable effect. Zhan et al. 2013 also investigated the effects of O₂, SO₂ and NO on Hg⁰ removal using UV/Fenton process, and they found that an appropriate O₂ concentration promoted Hg⁰ oxidation, but O₂ concentration higher than 9% inhibited the reaction. SO₂ had an inhibitory effect on Hg⁰ oxidation, but the inhibition was slower with further increase in SO₂ concentration, while NO had no obvious effect on Hg⁰ oxidation.

In the presence of O₂ in the flue gas, the yield of O₃ and ·O would increase by the above reactions (56)-(60) (Liu et al. 2014a, 2014c, 2014d, 2015a), thereby promoting Hg⁰ removal. However, addition of excess O₂ would also result in the excessive consumption of active free radicals, negatively impacting Hg⁰ removal (Liu et al. 2014a, 2014c, 2014d, 2015a). On the other hand, NO could compete with Hg for available oxidants such as ·OH, ·O, O₃ and H₂O₂ via reactions (80)-(86), reducing the oxidation rate of Hg⁰ (Liu et al. 2014a, 2014c, 2014d, 2015a).

1607 Similarly, SO_2 would compete with the oxidants via reactions (87)-(94) to reduce Hg^0 removal (Liu et al. 2014a,
1608 2014c, 2014d, 2015a).

1617 However sulfuric and nitric acids produced from reactions (80)-(94) will reduce solution pH, which is not
1618 beneficial to Hg^0 removal. The results will depend on the different reaction systems and experimental conditions,
1619 reflecting the difference in results between Liu et al. 2014a, 2014c, 2014d, 2015a, Zhang et al. 2013 and Zhan et
1620 al. 2013.

1621 4.3.3 Products and active intermediates of Hg^0 removal using wet photochemical AOTs

1622 Liu et al. 2014a, 2014c, 2014d, 2015a, using a fluorescence spectrometry method, determined the reaction
1623 products of Hg^0 removal from flue gas in UV/ H_2O_2 process and homogeneous PFL reactions and observed that
1624 Hg^{2+} was the main reaction product in solution resulting from almost complete oxidation of Hg^0 . The result was
1625 also verified by mass balance calculation of total Hg in different reaction systems and are summarized in Table 6.

1626 **Table 6.** Comparison of products and mass balance of total Hg in different reaction systems.

Reaction systems and Reactors	UV/H ₂ O ₂ (Liu et al. 2014a)		UV/H ₂ O ₂ (Liu et al. 2014c)		UV/H ₂ O ₂ (Liu et al. 2014d)		Fe ³⁺ -induced (Liu et al. 2015a)		Cu ²⁺ -induced (Liu et al. 2015a)	
	Spray reactor		Bubbling reactor		Spray reactor		Photo-Fenton-like Bubbling reactor		Photo-Fenton-like Bubbling reactor	
Type of mercury	Hg ⁰	Total Hg	Hg ⁰	Total Hg	Hg ⁰	Total Hg	Hg ⁰	Total Hg	Hg ⁰	Total Hg
Mea-value (µg/L)	0	3.41	0	5.46	0	3.48	0	1.73	0	1.77
Cal-value (µg/L)	—	3.73	—	6.19	—	3.83	—	2.07	—	1.96
Relative error (%)	—	8.58%	—	11.79%	—	9.1%	—	16.4%	—	9.0%

1627

1628 In order to better understand reaction mechanism of Hg⁰ removal, Liu et al. 2014a and 2014c monitored the

1629 key active intermediate, ·OH in the UV/H₂O₂ process, which is difficult to detect in solution due to its high

1630 reactivity and short life span, using “indirect capture” method. The basic principle of this method is the addition of

1631 a capturing agent to react with ·OH to product more stable intermediates, thereby indirectly detecting the presence

1632 of ·OH (Liu et al. 2014a and 2014c). The capturing agent, salicylic acid (SA), was used to capture ·OH by a

1633 hydroxylation reaction, which produced relatively more stable hydroxylated products, 2,3-DHBA and 2,5-DHBA.

1634 The 2,3-DHBA and 2,5-DHBA, with a relatively longer life than ·OH, were determined by liquid-mass

1635 spectrometry (LC-MS) with UV and MS detectors (Liu et al. 2014a and 2014c). The relevant reaction is given in

1636 equation (95), and the resulting LC-MS chromatograph is illustrated in Figure 21:

1637

1638

Figure 21. Determination of hydroxylated products 2,3-DHBA and 2,5-DHBA by the MS detector (a) and the UV detector (b) in liquid-mass spectrometry (LC-MS) (Liu et al. 2014a and 2014c).

Liu et al. 2015a used another effective method, electron spin resonance (ESR) spectrometer combining with 5,5-dimethyl-1-pyrroline N-oxide (DMPO) as a spin trap agent, to detect $\cdot\text{OH}$ and also achieved good results. As shown in Figure 22, under catalysis of Fe^{3+} and Cu^{2+} , both of the typical four-line ESR spectra were detected in solution. The hyperfine splitting constants $a_{\text{N}} = 15.2 \text{ G}$ and $a_{\text{H}} = 14.7 \text{ G}$ were in good agreement with the literature data $a_{\text{N}} = 15.0 \text{ G}$ and $a_{\text{H}} = 14.8 \text{ G}$ (Liu et al. 2014b), showing that $\cdot\text{OH}$ was also produced in homogeneous Photo-Fenton-Like reactions. These results provided powerful supports for studying the reaction mechanism and pathways of Hg^0 removal by wet photochemical AOTs.

1650

1651 **Figure 22.** ESR spectra of $\cdot\text{OH}$ radical adducts in two homogeneous Photo-Fenton-Like reactions: (a) catalysis

1652 of Fe^{3+} ; (b) catalysis of Cu^{2+} (Liu et al. 2015a).

1653 4.3.4 Mechanism of Hg^0 removal using wet photochemical AOTs

1654 Liu et al. (2014a, 2014c, 2014d) studied the reaction mechanism and pathways of Hg^0 removal in the

1655 UV/ H_2O_2 process systematically based on the determination of the reactive intermediates and reaction products.

1656 The reaction mechanism and pathways are hypothesized to consist of the following five steps: **(a)** active

1657 substances such as $\cdot\text{OH}$, $\cdot\text{O}$ and O_3 are produced through UV photolysis of O_2 and H_2O_2 ; **(b)** removals of Hg^0 by

1658 oxidations of $\cdot\text{OH}$, $\cdot\text{O}$ and O_3 ; **(c)** removal of Hg^0 by photoexcitation reaction of Hg^0 with H_2O ; **(d)** removal of

1659 Hg^0 by oxidation of H_2O_2 ; **(e)** termination of radical chain reactions (Liu et al. 2014a, 2014c, 2014d, 2015a).

1660 Among these pathways depicted in Figure 23, photochemical, $\cdot\text{OH}$ and $\cdot\text{O}/\text{O}_3$ oxidations are suggested to play a

1661 major role in Hg^0 removal, while Hg^0 removal by H_2O_2 oxidation only plays a secondary role.

Figure 23. Schematic diagram of reaction mechanism and pathways of Hg^0 removal by UV/ H_2O_2 process.

4.4 Reactor and process flow of Hg^0 removal using wet photochemical AOTs

4.4.1 Reactor of Hg^0 removal using wet photochemical AOTs

Photochemical reactors for gaseous Hg^0 removal are divided into two categories based on whether it is a dry or wet process. Granite et al. 2001, 2002, 2003, and Jia et al. 2010 made a contribution for the development of dry photochemical reactors for Hg^0 removal. A dry photochemical reactor with external UV lamp for removing Hg^0 in flue gas was developed by Granite et al. 2001, 2002, 2003, which is described in Figure 24(a). Jia et al. 2010 further designed a dry photochemical reactor with built-in UV lamp, which is described in Figure 24(b). Both dry photochemical reactors have demonstrated a good mercury removal performance.

Zhan et al. 2013 designed a wet photochemical reactor with external UV lamp, which is described in Figure 24(c). However, the wet external structure is not as conducive to large-scale application due to its low light utilization and structural defects. Liu et al. (2014a, 2014c, 2014d, 2015a) developed two more practical wet photochemical reactors, including a photochemical bubbling reactor and a photochemical spray reactor, to remove NO , SO_2 and Hg^0 in flue gas using UV/ H_2O_2 and two Photo-Fenton-like AOTs, and achieved good results. The results of Liu et al. 2012b, 2012c, 2013b showed that the photochemical bubbling reactor was more suitable for processing a slow or medium speed reaction system, while the photochemical spray reactor was more suitable for

1679 processing a fast reaction system due to its large gas-liquid contact area. The two wet photochemical reactors are
 1680 described in Figure 24(d) and (e).

1681
 1682 **Figure 24.** Dry and wet photochemical reactors for removing Hg^0 in flue gas: (a) Dry photochemical reactor with
 1683 external UV lamp; (b) Dry photochemical reactor with built-in UV lamp; (c) Wet photochemical bubbling reactor
 1684 with external UV lamp; (d) Wet photochemical bubbling reactor with built-in UV lamp; (e) Wet photochemical
 1685 spray reactor with built-in UV lamp.

1686 4.4.2 Process flow of Hg^0 removal using wet photochemical AOTs

1687 Granite et al. 2001, 2003 and 2003 and Jia et al. 2010 presented typical apparatus and process flow for a dry
 1688 removal process; and Granite et al. and Anthony et al., Liu et al. 2013a and 2013b presented results for further
 1689 development of this technology. These results show that 254 nm UV light source can be directly coupled to the
 1690 existing flue of boiler or incinerator, and installed at different positions in the flue gas system, including upstream
 1691 of the dust collector and gas-gas heat exchanger (GGH), and after GGH and before the inlet of the WFGD system.
 1692 The front is defined as a high temperature arrangement, and the back is a low-temperature arrangement. The two
 1693 kinds of arrangements are described in Figure 25 (a) and (b) as follows, respectively.

1694

1695 **Figure 25.** Process flow of Hg^0 removal using dry photochemical oxidation: (a) Low temperature arrangement of
 1696 dry photochemical reactor; (b) High temperature arrangement of dry photochemical reactor.

1697 Liu et al. 2013a and 2013b suggested that UV-light source should be installed after the GGH and before the
 1698 inlet of WFGD device because 254nm UV lamp was only suitable for operating at low temperatures. The
 1699 optimum operating temperature is 5-50°C, and high temperature will greatly reduce the operational efficiency of
 1700 254 nm UV lamp) (Liu et al. 2011a), which is described in Figure 25(a) (low temperature arrangement of reactor).
 1701 However, to take advantage of Hg^{2+} removal via adsorption by fly ash in the precipitator, the UV-light source
 1702 could also be installed before the precipitator/GGH. In this case, flue gas temperature is usually higher than 130°C
 1703 (Liu et al. 2011a), using a built-in arrangement in Figure 25(a) is inappropriate due to the adverse effects of high
 1704 temperature on UV lamp operation. Compared to the built-in arrangement in the Figure 25(a), an external
 1705 arrangement in Figure 25(b) not only can make full use of removal capacity of Hg^{2+} by fly ash in the precipitator,
 1706 but also avoids the adverse influence of high temperature on UV lamp operation. To prevent the loss of heat in
 1707 flue gas, a double quartz plate with vacuum sandwich may be used to separate the high temperature flue gas and
 1708 UV lamps (Liu et al. 2013a and 2013b). An optical collector is also necessary to make full use of UV light.
 1709 Besides, based on the treatment amount of flue gas, this kind of external photochemical reactor may be amplified

1710 by using parallel connection of several same reactors (Liu et al. 2013a and 2013b).

1711 The Hg^0 in flue gas from combustor will be oxidized into gaseous and solid HgO . A large number of studies
1712 (Liu et al. 2014a, 2014c, 2014d, 2015a) has shown that, compared with Hg^0 , HgO is easier to remove in a dust
1713 collector or a WFGD device through adsorption on fly ash or solution washing. This method has a simple process
1714 and low cost, and can be easily used to revamp the existing thermal power units to achieve mercury removal
1715 in combination with electrostatic/bag type dust collector or WFGD device. At present, the application of this
1716 technology still faces some problems. For example, the product HgO , particulate matters or some other substances
1717 in actual flue gas may deposit on the surface of UV lamp or quartz glass, and significantly reduce UV
1718 transmittance because of the very low penetration capacity of 254nm UV light (254nm UV light can not even pass
1719 through an ordinary glass). In addition, the recovery and utilization of mercury resources deposited on the surface
1720 of UV lamp or quartz glass have not been effectively addressed.

1721 Liu and coworkers 2010c and 2010d have extensively studied the wet removal process and developed two
1722 novel techniques, which are described in Figure 26(a) and (b). It can be seen that the two kinds of processes have
1723 similar process flows and devices, but the key photochemical reactors are different. In Figure 26(a), a
1724 photochemical bubbling reactor is used to remove pollutants. In Figure 26(b), the photochemical bubbling reactor
1725 is replaced by a photochemical spray reactor. Liu et al., demonstrated that both of two photochemical reactors are
1726 very effective in removing Hg^0 and SO_2 in flue gas, but the latter has a higher efficiency for NO removal than the
1727 former because of its far greater surface area and better light transmission efficiency (Liu et al. 2010c, 2010d,
1728 2014a, 2014c, 2014d, 2015a). Given the current and urgent need for the simultaneous removal of NO_x , SO_2 and
1729 Hg^0 from flue gas, the photochemical spray reactor has better prospects for development and applications.

1730

1731 1. Boiler, Furnace or Incinerator; 2. Deduster; 3. Heat Exchanger; 4. Gas Distribution Nozzles; 5. Photochemical Spray Reactor; 6.
 1732 Atomizing Nozzles; 7. UV Lamps; 8. Quartz Tubes; 9. Circulation Pumps; 10. Hg Separation Tower; 11. NH₃ Neutralizing Tower; 12.
 1733 Evaporating and Crystallizing Tower; 13. Water Vapor Vondensing Tower; 14. Reagent Addition Tower; 15. Chimney.

1734 **Figure 26.** Process flow of Hg⁰ removal using wet photochemical oxidation: (a) wet photochemical bubbling
 1735 reactor; (b) wet photochemical spray reactor (Liu et al. 2010c, 2010d and Zhang et al. 2013).

1736 The process flow for the simultaneous removal of NO_x, SO₂ and Hg⁰ from flue gas in a photochemical spray
 1737 reactor is shown in Figure 26 and described as follows: The flue gas system containing SO₂/NO_x/Hg generated by
 1738 **Boiler, Furnace or Incinerator 1** enters **Deduster 2** and **Heat Exchanger 3** to remove dust and reduce flue gas
 1739 temperature, and proceeds to the **Photochemical Spray Reactor 5** through **Gas Distribution Nozzles 4** to make a
 1740 gas-liquid reaction with the oxidizing medium from **Atomizing Nozzles 6** and **Reagent Addition Tower 14**. As
 1741 reported by Liu et al. Liu et al. 2010a, 2010c, 2010d, 2014a, 2014c, 2014d, 2015a, the SO₂, NO_x and Hg can be
 1742 oxidized to H₂SO₄, HNO₃ and Hg²⁺, respectively, by a series of oxidation reactions. The Hg²⁺ in mixed solutions
 1743 can be separated in **Hg Separation Tower 10** by the addition of S²⁺ to react with Hg²⁺ producing HgS precipitates,
 1744 which can be recycled by simple precipitation separation. The remaining H₂SO₄ and HNO₃ mixed solution can be
 1745 used to manufacture fertilizers, (NH₄)₂SO₄ and NH₄NO₃, by adding NH₃ in **NH₃ Neutralizing Tower 11** with

1746 evaporation and crystallization in **Evaporating and Crystallizing Tower 12** using flue gas waste heat. The
1747 produced water vapor can be condensed into water in **Water Vapor Vondensing Tower 13**, and is recycled back
1748 to the **Reagent Addition Tower 14**. The cleaned flue gas is discharged into the atmosphere by **Chimney 15**.

1749 Liu et al. 2010c and 2010d suggested that the process has several advantages: (1) It can achieve the
1750 simultaneous removal of multi-gaseous pollutants, including SO_2 , NO_x and Hg^0 ; (2) The reaction products can be
1751 recycled by producing agricultural fertilizers such as $(\text{NH}_4)_2\text{SO}_4$ and NH_4NO_3 ; (3) The dirt on the surface of
1752 quartz tube of UV lamp is easily washed by high-speed liquid spray, avoiding the attenuation of UV-light in wet
1753 photochemical AOTs due to the deposition of dirt; (4) Removal process has no secondary pollution, and even
1754 water can also be recycled; and (5) most of the devices such as light source, spray tower and product
1755 post-processing system are very mature products, which have been widely applied in water treatment and flue gas
1756 purification industries, and can be almost applied directly on this technology. There are about more than 800000
1757 widely used small and medium size coal-fired boilers, industrial furnaces and refuse incinerators in China alone
1758 (Liu et al. 2011a). It is economical to install individual desulfurization, denitrification or mercury removal
1759 equipment for flue gas cleanup. Therefore, this process has a good prospect for multicomponent pollution control
1760 for small- and medium-scale burners and a pilot scale construction is currently underway under the supervision of
1761 the author (Liu and collaborators).

1762 **5. Activated oxidant AOTs**

1763 While plasma oxidation, photocatalytic oxidation and photochemical oxidation processes have excellent
1764 technological prospects, to date, they have not achieved large-scale applications due to several unresolved issues.
1765 Among these issues, the instability of system operation and the high energy consumption of electrical installations
1766 such as plasma and light source are two of the main obstacles preventing large-scale applications (Liu et al.
1767 2011a). Meanwhile, alternative AOTs involving ion-activated and heat-activated H_2O_2 and persulfate are gaining

1768 popularity due to some good laboratory results in removing Hg^0 from flue gas using various reactor types (Xu et
1769 al.2008; Liu et al. 2014b; Lu et al. 2007; Zhao et al. 2014b; Zhao et al. 2014c; Martinezm et al. 2007; Ye et al.
1770 2006; Tan et al. 2007; Liu et al. 2015b).

1771 **5.1 An overview of Hg^0 removal using activated H_2O_2 AOTs**

1772 **5.5.1 Homogeneous Fenton-(like) processes**

1773 Fenton reaction ($\text{H}_2\text{O}_2/\text{Fe}^{2+}$) was discovered in 1894 by H. J. H. Fenton, who reported that H_2O_2 could be
1774 activated by Fe^{2+} to oxidize tartaric acid (Fenton et al. 1984). Following this discovery, Fenton-Like reactions with
1775 similar characteristics, mainly including $\text{H}_2\text{O}_2/\text{Fe}^{3+}$, $\text{H}_2\text{O}_2/\text{Cu}^{2+}$, $\text{H}_2\text{O}_2/\text{Mn}^{2+}$, $\text{H}_2\text{O}_2/\text{Co}^{2+}$, etc., have been reported
1776 and received world-wide applications in the field of wastewater treatment and soil remediation, as well as flue gas
1777 purification, due to their very strong oxidative capabilities and environmentally benign features (Bokare et al.
1778 2014; Babuponnusamiet al. 2014; Garrido-Ramírez et al. 2010; Pouran et al. 2014a; Bagal et al. 2014; Pouran et al.
1779 2014b).

1780 Recently, Lu et al. 2007 investigated for the first time Hg^0 oxidation using Fe^{3+} -based and Cu^{2+} -based
1781 Fenton-Like reactions in both bench-scale and pilot-scale wet scrubbers, and found that Fe^{3+} -based Fenton-Like
1782 gave better results compared to Cu^{2+} -based ones, obtaining on the average, 75% Hg^0 oxidation. Based on the
1783 bench-scale results, a pilot-scale testing for mercury removal based on Fe^{3+} -based Fenton reaction was further
1784 carried out by Tan et al. 2007, and a 30-40% of Hg^0 oxidation was achieved in optimized testing conditions.
1785 Although Lu et al. 2007 conducted initial research for this technology, but most of the process parameters were
1786 not optimized, and Hg^0 removal mechanisms were not studied in depth. Liu et al. 2015b further improved on the
1787 studies using Fe^{3+} -based and Cu^{2+} -based Fenton-Like reactions in a spray reactor, and reported that 100% of Hg^0
1788 oxidation was achieved in optimized conditions. Furthermore, both Fe^{3+} -based and Cu^{2+} -based Fenton-Like
1789 reactions showed good performance for the simultaneous removal of multi-pollutants. The highest simultaneous

removal efficiencies of Hg^0 , SO_2 and NO were up to 100%, 100%, 85.3% and 100%, 100%, 75.3% using catalysis of Fe^{3+} and Cu^{2+} catalysts, respectively. In addition, Liu et al. 2015c further studied the Hg^0 removal using Fenton reagent in a bubble reactor, and also obtained a good result.

Zhao et al. 2014d designed a semi-dry two-stage-treatment process of the pre-oxidation combined with the absorption to remove Hg^0 in flue gas. The basic experimental procedure and devices are described in Figure 27. It can be seen from the Figure 27 that the vaporized Fenton-based liquid-phase complex absorbent (LCA) initially oxidized Hg^0 in a preoxidation device, and then the produced Hg^{2+} was absorbed in a $\text{Ca}(\text{OH})_2$ in adsorbent bed or CaCO_3 slurry in a WFGD device. Zhao et al. 2014a noted that the semi-dry two-stage-treatment process can effectively decrease the consumption of water and expensive oxidant, greatly reducing flue gas purification costs.

In addition to ion activation, thermal activation of H_2O_2 also show a good prospect for flue gas purification because this technique can apply the high temperature waste heat from boiler to decompose H_2O_2 to generate $\cdot\text{OH}$ (Martinez et al. 2007). Martinez et al. 2007 investigated the feasibility of using H_2O_2 injection for oxidation of Hg^0 in flue gas and established a detailed kinetic mechanism modeling, and the results demonstrated that the application of H_2O_2 , as source of $\cdot\text{OH}$ radicals, accelerated the oxidation of Hg^0 into Hg^{2+} .

Figure 27. Schematic diagram of the experimental apparatus (Zhao et al. 2014c). (1-5) N_2 , CO_2 , SO_2 , NO , O_2 gas cylinders; (6) Flow meters; (7) Buffer bottle; (8) Mercury osmotic tube; (9) Tee joint; (10) Thermostat water bath;

1807 (11) Vaporization device; (12) Thermal control electric heater; (13) Digital regulators; (14) Reactor; (15) Tube
1808 type resistance furnace; (16) Ca-based absorbent; (17) Peristaltic pump; (18) LCA solution; (19) KCl solution; (20)
1809 Dry tower; (21) Flue gas analyzer; (22) Cold atom fluorescence mercury detector; (23) H₂SO₄-KMnO₄ solution.

1810 **5.5.2 Heterogeneous Fenton-(like) processes**

1811 The homogeneous Fenton and Fenton-like processes have high oxidation ability for Hg⁰ in flue gas, they
1812 have several significant disadvantages that constitute the major limitations. First, additional post-treatment
1813 processes have to be used to separate the transition metal ions at the end of removal process, which will increase
1814 the costs. Second, the homogeneous Fenton solution requires quite low pH value to maintain high reactivity,
1815 which is not easy to be controlled. In recent years, the heterogeneous Fenton-like processes have been used widely
1816 to degrade organic pollutants from wastewater treatment because of its several advantages in broad pH window
1817 and without request for separation of ions (Wang et al. 2016). Zhou et al. 2015a, 2015b, 2015c recently developed
1818 several heterogeneous catalysts, such as Cu_{0.3}Fe_{2.7-x}Ti_xO₄, Fe_{3-x}Cu_xO₄, Fe_{2.45}Ti_{0.55}O₄ composites. Based on these
1819 catalysts the authors constituted several novel heterogeneous Fenton-like oxidation systems to remove Hg⁰ from
1820 coal-fired flue gas, and the results showed that these heterogeneous Fenton-like oxidation systems have good
1821 mercury removal performance.

1822 **5.1.1 The main influencing factors of Hg⁰ removal using activated H₂O₂ AOTs**

1823 In studying Hg⁰ oxidation using Fe³⁺-based and Cu²⁺-based Fenton-Like reactions, Lu et al. 2007 found that
1824 solution pH had a significant effect on oxidation of Hg⁰ and a suitable pH window was found to be 1.0 to 3.0.
1825 Better Hg removal results were achieved by combining sulfur removal and Hg removal, and Hg removal
1826 capability using the Fenton-Like reactions was not dependent on the configuration of the wet scrubber. Liu et al.
1827 2015b further studied the effects of several factors on Hg⁰ removal using Fe³⁺- and Cu²⁺-based Fenton-Like
1828 reactions in spray reactor and Fe²⁺-based Fenton in bubble reactor, and the results indicated that H₂O₂, Fe²⁺, Fe³⁺

1829 and Cu^{2+} concentration and liquid-gas ratio significantly promoted Hg^0 removal. Solution pH, NO and SO_2
1830 concentration significantly reduced Hg^0 removal, but inlet Hg^0 concentration and reaction temperature only had a
1831 small impact on Hg^0 removal.

1832 Zhao et al. 2014c also studied the influence of process parameters on Hg^0 in flue gas using the
1833 above-mentioned semi-dry two-stage-treatment process, and showed that Hg^0 removal efficiency to increase with
1834 increasing oxidant addition rate and reaction temperature, and then decreased with exceeding a certain value. Hg^0
1835 oxidation was inhibited with increasing solution pH and Hg^0 inlet concentration. Zhou et al. 2015a, 2015b, 2015c
1836 studied the effects of several factors on Hg^0 removal using several novel heterogeneous Fenton-like oxidation
1837 systems, and the results showed that several factors, such as reaction temperature, solution pH, catalyst dosage,
1838 H_2O_2 dosage, NO content, etc., had significant effect on Hg^0 removal. However, changing the content of SO_2 in
1839 flue gas often only had little impact on the Hg^0 removal.

1840 **5.1.2 Product, intermediate, mechanism of Hg^0 removal using activated H_2O_2 AOTs**

1841 Martinez et al. 2007 studied the kinetic reaction mechanism of Hg^0 oxidation using H_2O_2 injection through a
1842 plug flow reactor model from CHEMKIN 4.0, and carried out a sensitivity analysis to determine the dependence
1843 of model solution on the model input parameters. The sensitivity analysis of the reaction mechanism indicated that
1844 the pathway for the oxidation of Hg^0 followed the interactions between Cl_2 and the added supply of H_2O_2 . The
1845 majority of Cl_2 in flue gas was converted into atomic $\text{Cl}\cdot$ and HOCl through the reaction with $\cdot\text{OH}$ radicals. The
1846 added $\cdot\text{OH}$ radicals converted Cl_2 into $\text{Cl}\cdot$, which triggered the formation of HgCl_2 through HgCl as an
1847 intermediate substance. Hence, the authors concluded that the supply of $\cdot\text{OH}$ radicals through H_2O_2 dissociation
1848 enhanced the oxidation of Hg^0 by the aforementioned pathway. Zhao et al. 2014c determined the products and
1849 reaction mechanism of Hg^0 removal using the two-stage-treatment process, and verified them to be $\text{Hg}_2(\text{OH})_2$,
1850 HgCl and HgCl_2 by using XRD and atomic fluorescence spectrometry (AFS). The reaction mechanism of Hg^0

removal was found to include several steps: (1) generation of active species such as $\cdot\text{OH}$, $\text{Cl}\cdot$, $\text{ClOH}\cdot^-$, etc. by the initiation of Fenton reaction; (2) pre-oxidation of Hg^0 in flue gas by these active species; and (3) generation of reaction products, $\text{Hg}_2(\text{OH})_2$, HgCl and HgCl_2 , by the back absorption.

Liu et al. 2015b also measured the products and intermediates of Hg^0 removal in Fe^{2+} -based and Cu^{2+} -based Fenton-Like reactions using liquid fluorescence spectrometer and ESR spectrometer, and determined that Hg^{2+} was the final product of Hg^0 removal and $\cdot\text{OH}$ produced in solution. Liu et al. 2015b also suggested the following mechanistic steps by analyzing reaction products and monitoring $\cdot\text{OH}$: **(A)** $\cdot\text{OH}$ is produced in solution through a series of catalytic and free radical chain reactions according to the equations (65),(66),(68) and (69); **(B)** Hg^0 is removed by $\cdot\text{OH}$ and H_2O_2 oxidations according to equations (55) and (63). In the two removal pathways, Hg^0 removal by oxidation of $\cdot\text{OH}$ plays a major role, and Hg^0 removal by oxidation of H_2O_2 only plays a secondary role in removal of Hg^0 ; **(C)** radical chain reactions will terminate by reactions (64) and (74)-(77) discussed earlier. Zhou et al. 2015a, 2015b, 2015c also studied the removal mechanism of Hg^0 removal using several novel heterogeneous Fenton-like oxidation systems based on the preliminary experimental analysis and discussions.

5.1.3 Kinetics of Hg^0 removal using activated H_2O_2 AOTs

At present, the reports related to kinetics of Hg^0 removal using activated H_2O_2 oxidation are rare. Zhao et al. 2014d evaluated the macrokinetics of Hg^0 oxidation using a two-stage-treatment process, and they found that the reaction was a pseudo first-order with respect to Hg^0 , and the apparent activation energy was 14.3 kJ/mol.

5.2 An overview of Hg^0 removal using activated persulfate AOTs

Persulfate or peroxydisulfate anion ($\text{S}_2\text{O}_8^{2-}$) is a strong oxidant with a redox potential of 2.01V, and is considered as a promising choice for clean-up applications because of the ease of storage and transport, pH-independence, stability and low cost (Khan et al. 2010). Persulfate is a strong oxidizing agent, but it is kinetically slow under ordinary conditions (Adewuyi et al. 2013; Adewuyi et al. 2010; Fang et al. 2012). Related

studies showed that $S_2O_8^{2-}$ can be activated to generate $\cdot OH$ and sulfate radicals ($SO_4\cdot^-$) with higher redox potential of 2.6-3.1V either by the homolysis of the oxidant bond using heat (Tan et al. 2013; Ji et al. 2015), ultrasound (Hao et al. 2014; Wang et al. 2014;), microwave (Chou et al. 2015; Qi et al. 2014) or light (Wang et al. 2014; Lin et al. 2011), or by a redox reaction caused by catalysis of various substances (Oncu et al. 2015; Yan et al. 2015; Yang et al. 2011; Liang et al. 2013; Lee et al. 2013; Li et al. 2014c; Li et al. 2014d; Usman et al. 2012) as summarized in Figure 28. Compared to $\cdot OH$, $SO_4\cdot^-$ is more selective and demonstrate higher standard reduction potential at neutral pH (Adewuyi et al. 2010; Hao et al. 2014; Oncu et al. 2015; Yang et al. 2011). In recent years, activated persulfate technologies have rapidly evolved with successful applications in the field of wastewater treatment, remediation of contaminated soils and groundwater as well as flue gas purification.

Figure 28. Common activated persulfate methods

Ye et al. 2006 and Xu et al. 2008 used Ag^+ -activated and Cu^{2+} -activated $K_2S_2O_8$ to oxidize Hg^0 from flue gas in a simple bubbler, and their results showed that 97.0% and 81.9% of Hg^0 conversion were achieved by Ag^+ - and Cu^{2+} -activated $K_2S_2O_8$, respectively. Liu et al. 2014b developed a novel technique on removal of Hg^0 from flue gas by heat-activated $(NH_4)_2S_2O_8$ in a bubbling reactor, which uses the flue gas waste heat from boilers (usually above $130^\circ C$) to provide free heat for activation of persulfate. They reported the highest removal efficiency for Hg^0 up to 99.6 %, with reaction product recyclable, and deemed this process to have a good prospect. Zhao et al.

2014b proposed an integrative process of preoxidation of Hg^0 to Hg^{2+} by a vaporized liquid-phase multi-component oxidant made up of H_2O_2 and $\text{Na}_2\text{S}_2\text{O}_8$ coupled with $\text{Ca}(\text{OH})_2$ absorption for removing Hg^0 in flue gas. This technique has a process and apparatus similar to Figure 27, but the radical chain reactions were induced by heat-activated persulfate. Zhao et al. 2014b also showed that this method is effective for the simultaneous removal of SO_2 , NO and Hg^0 in flue gas, with efficiencies of 100, 83.2 and 91.5 % for SO_2 , NO and Hg^0 , respectively, under optimal conditions.

5.2.1 The main influencing factors of Hg^0 removal using activated persulfate AOTs

Ye et al. 2006 and Xu et al. 2008 examined the effects of several factors on Hg^0 removal using Ag^+ - and Cu^{2+} -activated $\text{K}_2\text{S}_2\text{O}_8$ in a bubbler, and found that Hg^0 conversion efficiency increased with increasing $\text{K}_2\text{S}_2\text{O}_8$, Ag^+ or Cu^{2+} concentration. Low temperature and neutral solution were more conducive to Hg^0 conversion. Liu et al. 2014b also tested the effects of several factors on Hg^0 removal by heat-activated $(\text{NH}_4)_2\text{S}_2\text{O}_8$ in a bubbling reactor, and found that $(\text{NH}_4)_2\text{S}_2\text{O}_8$ concentration and the activation temperature significantly promoted, while solution pH greatly inhibited Hg^0 removal, but the concentrations of Hg^0 , NO and SO_2 had insignificant effect.

Zhao et al. 2014b investigated the effects of several factors on Hg^0 removal using an integrative process of preoxidation and absorption previously described and showed that Hg^0 removal efficiency significantly increased with increasing molar ratio of $\text{Na}_2\text{S}_2\text{O}_8$ to H_2O_2 , reaction temperature or addition rate of mixed oxidant; and then almost kept constant, greatly decreased and slightly reduced when molar ratio, reaction temperature or addition rate exceeded a certain value, respectively. Hg^0 removal was almost unaffected by pH of mixed oxidant when the pH was between 1.5 and 5.5, but was significantly reduced as pH increased from 5.5 to 7.5. The effect of NO was either promotional or inhibitory depending on its concentration, while the influences of other gases such as O_2 , CO_2 and SO_2 could be neglected.

5.2.2 Product, intermediate and mechanism of Hg^0 removal using activated persulfate AOTs

1912 Ye et al. 2006 and Xu et al. 2008 conducted comparative studies to determine the difference in reaction
 1913 products and mechanism of Hg^0 removal between Ag^+ - and Cu^{2+} -activated $\text{K}_2\text{S}_2\text{O}_8$ using cold vapor generation
 1914 atomic absorption spectrometry (CVAAS) and the addition of tert-butanol inhibitors. The results showed that Hg^0
 1915 oxidation was achieved simultaneously via “direct oxidation” by $\text{K}_2\text{S}_2\text{O}_8$ and “indirect reaction” by free radicals,
 1916 and the final product was Hg^{2+} in liquid phase. Zhao et al. 2014b investigated the product and mechanism of Hg^0
 1917 removal using an integrative process of preoxidation and absorption basing on the analysis of XPS for the
 1918 deposited mercury species, and they found that both HgO and HgSO_4 were the main products of Hg^0 removal. The
 1919 radical chain reactions of Hg^0 removal were induced by heat-activated persulfate, and H_2O_2 played an important
 1920 role in the free radical chain reactions, improving the yield of free radicals. The reaction mechanism and pathways
 1921 of Hg^0 removal using this integrative process of pre-oxidation and absorption is also described in Figure 29.

1923
 1924 **Figure 29.** Mechanism of Hg^0 removal using integrative process of preoxidation and absorption (Zhao et al.
 1925 2014a).

1926 Liu et al. 2014b studied the reaction mechanism and pathways of Hg^0 removal by heat-activated $(\text{NH}_4)_2\text{S}_2\text{O}_8$,
 1927 and measured the reaction products and intermediates using liquid fluorescence spectrometer, ion chromatography
 1928 (IC) and ESR spectrometer. The results indicated that $\text{SO}_4^{\cdot-}$ and $\cdot\text{OH}$ in solution were successfully captured using
 1929 ESR spectrometer, which are shown in Figure 30. Hg^{2+} was the main product of Hg^0 removal, and Hg^0 was mainly

1930 removed by oxidations of $S_2O_8^{2-}$, $SO_4^{\cdot -}$ and $\cdot OH$. The reaction mechanism and pathways of Hg^0 removal using
 1931 heat-activated $(NH_4)_2S_2O_8$ proposed are as in reactions (96)-(99).

1932 **(A)** Generation of $SO_4^{\cdot -}$ and $\cdot OH$ by reactions (96) and (97).

1935 **(B)** Oxidative removal of Hg^0 by $SO_4^{\cdot -}$ and $\cdot OH$ via reactions (55) and (98).

1937 **(C)** Oxidative removal of Hg^0 by $S_2O_8^{2-}$ via reaction (99).

1939 **(D)** Termination of radical reactions via reactions (64), (74)-(77) and (100)-(102).

Figure 30. ESR spectra of $\text{SO}_4^{\cdot -}$ and $\cdot\text{OH}$ radical adducts at 25°C (a), 45°C (b), 55°C (c) and 75°C (e). (Circles represent the DMPO- SO_4 and triangles represent the DMPO-OH.) (Liu et al. 2014b).

5.2.3 Kinetics of Hg^0 removal using activated persulfate AOTs

The kinetic parameters and kinetic model are the essential basis for the design and amplification of reactor as well as the numerical simulation of Hg^0 removal process. Ye et al. 2006 studied the kinetics of Hg^0 removal using Ag^+ -activated $\text{K}_2\text{S}_2\text{O}_8$ was studied, and determined the kinetic rate constants and activation energy. They found the chemical reaction to be the rate-controlling step for Hg^0 removal. Zhao et al. 2014b studied the macrokinetics of Hg^0 oxidation using an integrative process of preoxidation and absorption, and they found that the reaction was a pseudo first-order with respect to Hg^0 , and the apparent activation energy was 14.3 kJ/mol. Liu et al. 2014b investigated the mass-transfer reaction kinetics of Hg^0 removal using heat-activated $(\text{NH}_4)_2\text{S}_2\text{O}_8$ in a bubbling reactor. Their results indicated that when $(\text{NH}_4)_2\text{S}_2\text{O}_8$ concentration was more than 0.1 mol/L and solution pH was lower than 9.71, Hg^0 removal was a pseudo-first-order rapid reaction for Hg^0 , and the Hg^0 absorption process could be represented by the following kinetic model (103):

$$N_{\text{Hg}^0} = p_{\text{Hg}^0, G} \left(\frac{1}{k_{\text{Hg}^0, G}} + \frac{1}{H_{\text{Hg}^0, L} (k_{\text{ovl}} \cdot D_{\text{Hg}^0, L})^{1/2}} \right)^{-1} \quad (103)$$

where N_{Hg^0} is Hg^0 absorption rate, $\text{mol}/\text{m}^2 \cdot \text{s}$; $k_{\text{Hg}^0, G}$ is gas phase mass transfer coefficient, $\text{mol}/\text{s} \cdot \text{m}^2 \cdot \text{Pa}$; $p_{\text{Hg}^0, G}$ is Hg^0 partial pressure in gas phase body, Pa ; $H_{\text{Hg}^0, L}$ is solubility coefficient of Hg^0 in liquid phase,

1961 $mol/(L \cdot Pa)$; k_{ovl,Hg^0} is pseudo-first-order reaction with respect to Hg^0 , s^{-1} ; $D_{Hg^0,L}$ is the diffusion coefficient
 1962 of Hg^0 in liquid phase, m^2/s .

1963 Based on the results of reaction mechanism previously described in section 5.2.2 and mass-transfer reaction
 1964 kinetics, Liu et al. 2014b further proposed a macroscopic kinetic mechanism model of Hg^0 removal involving
 1965 mass transfer and chemical reaction, which include mainly the following several parts: (1) Hg^0 (g) in gas-phase
 1966 body firstly reaches the gas-liquid interface by diffusion through gas film, and keep a gas-liquid equilibrium in
 1967 gas-liquid interface; (2) Hg^0 (l), which has been dissolved in liquid phase enters the liquid film by diffusion
 1968 through gas-liquid interface, and reacts with $S_2O_8^{2-}/SO_4^{\cdot-}/\cdot OH$ from liquid phase body in a reaction surface; (3) In
 1969 the reaction surface, a series of chemical reactions (55) and (96)-(99) for Hg^0 removal will occur, other side
 1970 reactions including (64), (74)-(77) and (100)-(102) occur; and (4) The gaseous products will return to the gas
 1971 phase body by diffusion through two-film. However, the liquid product such as Hg^{2+} will enter liquid phase body
 1972 by diffusion through liquid film. The macroscopic kinetic mechanism model of Hg^0 removal from flue gas by
 1973 thermally activated $(NH_4)_2S_2O_8$ in a bubbling reactor also can be presumably described as in Figure 31.

1974
 1975 **Figure 31.** Macroscopic kinetic mechanism model of Hg^0 removal from flue gas by thermally activated
 1976 $(NH_4)_2S_2O_8$ in a bubbling reactor (Liu et al. 2014b).

1977 5.3 An overview of Hg^0 removal using activated O_3 AOTs

As a well-known oxidant, ozone (O_3) has been widely used for water treatment and flue gas purification (Umar et al. 2013; Ding et al. 2014; Sun et al. 2011; Sun et al. 2013; Wang et al. 2005; Wang et al. 2007; Wen et al. 2009; Wen et al. 2008). To improve utilization rate of O_3 and oxidation ability of process, O_3 is often activated to generate $\cdot OH$, $\cdot O$, $HO_2\cdot$, etc. with stronger oxidizing power for removing pollutants using a variety of methods very similar with those used for activating persulfate as illustrated in Figure 28 (Umar et al. 2013; Ding et al. 2014; Sun et al. 2011; Sun et al. 2013; Wang et al. 2005; Wang et al. 2007; Wen et al. 2009; Wen et al. 2008; Einaga et al. 2015; Oh et al. 2014; Lucas et al. 2014; Moussavi et al. 2009; Medellin-Castillo et al. 2013; Kim et al. 2011; Song et al. 2007). In the field of flue gas mercury control, Wang (2005 and 2007) and Wen (2008 and 2009) used an ozone injection process to oxidize Hg^0 , NO and SO_2 from flue gas, and proposed a reaction mechanism of Hg^0 removal with 70 elementary reactions. The results showed that Hg^0 oxidation was enhanced by adding more O_3 , and a more than 80% Hg^0 oxidation was achieved. The optimal temperature range for Hg^0 oxidation was 473K–523K. Hg^0 removal was achieved by the oxidations of O_3 , $\cdot OH$, H_2O_2 , NO_2 and NO_3 according to the previous reactions (5) and (8) and the following reactions (104)-(106), with the elementary reaction (106) playing a key role in Hg^0 oxidation.

5.4 Reactor and process flow of Hg^0 removal using activated oxidizer AOTs

Currently, the common reactors for Hg^0 removal using activated oxidizer AOTs mainly include bubble column reactor, spray tower reactor, flue injection & adsorption reactor and combined flue injection and flue gas desulfurization tower, and are described in Figure 32. Among these reactors shown in Figure 32 (a), the spray tower has attained widespread industrial application in the field of flue gas purification due to its simple structure,

low flow resistance and large gas-liquid contact area (Zhang et al. 1985). The bubble column tower, Figure 32 (b), is also popular in laboratory settings due to its simple structure and easy operation, but so far, of limited industrial applications. In these reactors, the chemical reaction rate caused by free radicals is usually very fast, and hence, the mass transfer process is often the rate-controlling step (Liu et al. 2012b, 2012c, 2013d; Khan et al. 2010; Adewuyi et al. 2014) Liu et al. 2014b recently investigated the mass-transfer reaction kinetics of Hg^0 removal using heat-activated $(\text{NH}_4)_2\text{S}_2\text{O}_8$ in a bubbling reactor, and found the reaction to be rapid and pseudo-first order with respect to Hg^0 , with the mass transfer process as the rate-controlling step. It was also demonstrated that a reactor with a larger specific interfacial area was the most effective method for enhancing Hg^0 removal (Liu et al. 2014b). The gas-liquid specific surface area of the spray tower (200 m^{-1}) is about ten times that of the bubble column tower (20 m^{-1}), therefore, it was suggested that the spray tower might be more suitable for Hg^0 removal using heat-activated $(\text{NH}_4)_2\text{S}_2\text{O}_8$ (Zhu et al. 2005). As described in Figure 33(a), the corresponding process flows are very similar to typical WFGD process. While industrial applications of flue injection of activated carbon for waste incineration flue gas purification are well-known, its application as oxidizer for flue gas purification is rare (Scala et al. 2001; Careya et al. 2011; Zhuang et al. 2011). Compared to the processes of bubbling tower and spray tower, this kind of flue injection reactor as shown in Figure 32(c) appears to be more suitable for the revamping of existing boilers. For example, the Hg^0 and NO with low solubility in water may be first oxidized to Hg^{2+} and $\text{NO}_2/\text{HNO}_2/\text{HNO}_3$, and then can be further washed in existing WFGD device. The specific process flow is described in Figure 33 (b).

Figure 32. Reactor of Hg^0 removal using activated oxidizer AOTs: (a) bubble column tower; (b) spray tower reactor; (c) flue injection of oxidizer; (d) Pre-oxidation & adsorption.

Figure 33. Process flow of Hg^0 removal using activated oxidizer AOTs: (a) spray tower reactor process; (b) flue injection process of oxidizer; (c) pre-oxidation & adsorption process.

At present, although adsorption removal of mercury has demonstrated good prospects, almost all of the adsorbents have very low adsorption performance for Hg^0 and NO (Liu et al. 2008; Liu et al. 2010d). However, a large number of modified methods have been recently developed to enhance performance of adsorbents for Hg^0 and NO in flue gas, which appear to have demonstrated significant progress (Liu et al. 2008; Ahmaruzzaman et al.

2029 2010; Wilcox et al. 2012; Liu et al. 2010d). Unfortunately, these lab-scale studies are still difficult to be adapted
2030 for industrial applications due to unstable performance and high modification costs. Zhao et al. 2014b and 2014c
2031 have proposed the preoxidation & absorption reactor shown in Figure 32 (d), and the corresponding two-stage
2032 integrative process shown in Figure 33(c), and similar to Figure 33 (b), which effectively avoid the
2033 aforementioned dual problems. In these processes, both Hg^0 and NO in flue gas are oxidized to Hg^{2+} and
2034 $\text{NO}_2/\text{HNO}_2/\text{HNO}_3$, which are then easily adsorbed in the back adsorption reactor. It should be noted that to
2035 achieve continuous operation of the removal process, it might be necessary to install two parallel adsorption
2036 reactors; one for the regeneration of adsorbent and the recovery of products, and the other for the adsorption of
2037 pollutants. For this kind of oxidizer flue injection method, it is very necessary to take some effective
2038 anti-corrosion measures to protect heat transfer surfaces as well as other rear-mounted devices in flue gas duct due
2039 to the inevitable destruction of equipment resulting from erosion and the process oxidants.

2040 **6. Summary, concluding remark and future research directions**

2041 Recently, AOTs have received significant world-wide attention for multicomponent gas purification and
2042 control of air toxics. It is obvious from these discussions that AOTs have great potential for further development
2043 and application in the field of Hg^0 control and multicomponent flue gas purification. However, there are still a
2044 number of technical issues to be resolved before the realization of the ultimate goal of industrial applications.
2045 Major challenges for broader application of AOPs for Hg^0 removal include further development of fundamental
2046 understanding of the reaction pathways and dynamics and engineering advancement in materials and equipment to
2047 counter the corrosive and erosive effects of reaction products to make these processes more energy-sustainable.
2048 These issues are briefly discussed here and some potential research directions also proposed.

2049 (1) Due to very strong oxidizing environment induced by free radicals, AOTs have demonstrated good
2050 prospects for the development of clean processes, especially in the field of water treatment, soil remediation as

2051 well as flue gas purification, including the simultaneous and multi-pollutant removal of mainly Hg^0 , SO_2 , NO_x ,
2052 H_2S and VOCs in flue gas. This review has discussed a number of new AOTs for effective purification of
2053 Hg^0 -containing flue gas and outlined new research opportunities and directions. However, due to the very low
2054 concentration of mercury in flue gas and huge amount of flue gas, using an independent device to control mercury
2055 emission is considered to be an uneconomical method. It is almost impossible, especially for a large number of
2056 small/medium-scale burners in civil and industrial sectors, to simultaneously install desulfurization, denitrification
2057 and demercurization equipment due to the huge cost. Simultaneous removal of multi-pollutants in flue gas has
2058 been recognized as a cost-effective control strategy, which has shown excellent prospects. As previously discussed,
2059 AOTs often have excellent removal capability of multi-pollutants due to the non-selectivity and strong oxidation
2060 potential of the hydroxyl radical ($\cdot\text{OH}$). Therefore, further studies are necessary in the future to demonstrate the
2061 potential of AOPs for the simultaneous removal of SO_2 , NO_x and Hg^0 in a single reactor or separation vessel.
2062 Such technologies could make a single wet flue gas desulfurization (WFGD) scrubber more cost-effective and
2063 could obviate the need to install additional costly equipment as SCR and carbon adsorption for multicomponent
2064 gas purification.

2065 (2) Actual flue gas components are extremely complex, and current studies have mostly considered Hg^0
2066 removal only and evaluated the effects of limited components of the flue gas, mainly other gas constituents, and
2067 not solid components. For example, fly ash particles or alkali metal salts in actual flue gas may corrode and block
2068 the electrodes and discharge spaces of plasma reactor as well as photocatalysts. Deposition of particles and
2069 oxidation products on the surface of photocatalysts, plasma electrode and UV lamp quartz tube also result in the
2070 decline of photocatalyst activity and system operating efficiency, and even system failure. In future studies,
2071 effects of more practical flue gas components should be addressed, and some suitable anti-corrosion and
2072 anti-blocking measures developed.

2073 **(3)** Reaction products of Hg^0 removal using AOTs are very important information for recovery of mercury
2074 resources, avoiding new mercury secondary pollution and revealing reaction mechanism. For example, Hg^0
2075 removal using plasma AOTs involves complex reaction pathways and product mixtures. In addition, for AOTs,
2076 capture and identification of reactive intermediates are very useful for understanding the reaction mechanism of
2077 Hg^0 removal. To date, studies on the determination of products are limited and often involve a single solid, liquid
2078 or gaseous phase. However, the removal products of Hg^0 may simultaneously exist in two or three phases.
2079 Moreover, mercury mass balance calculations are very useful for verifying the transfer paths of Hg^0 in the flue gas
2080 system. The plasma, photocatalytic, wet photochemical and oxidant activated AOTs studies currently reported in
2081 the open literature have not adequately addressed the issues of mass balance and the recycling of Hg^0 removal
2082 products. As a result, a more detailed investigation on mechanistic reaction pathways and recycling of Hg^0
2083 removal products is required in future studies.

2084 **(4)** For TiO_2 photocatalytic AOTs, future studies should be focused on developing photocatalysts with
2085 high-performance and high-reliability, especially visible-light-activated (VLA) materials, sensitized processes,
2086 and semiconductor composites using new and efficient doping or coupling techniques to strengthen the activity
2087 and stability of TiO_2 photocatalysts for Hg^0 oxidation. To address the issue of the oxidation products of Hg^0
2088 continuously depositing on photocatalyst and resulting in its deactivation, efficient methods of regeneration and
2089 activation of TiO_2 are needed for further development of this technology. In addition, reemission of HgO on
2090 surface of TiO_2 , a phenomenon caused by the competition of water vapor active catalyst sites requires serious
2091 attention. In coal-fired plants where water vapor content of the flue gas is very high, developing effective
2092 measures to inhibit the reemission of HgO is crucial.

2093 **(5)** Design and amplification of reactor is another important task for the application of these technologies. An
2094 efficient reactor will improve pollutant removal efficiency, increase energy efficiency, as well as reduce costs of

2095 system. Kinetic parameters and kinetic model are the essential basis for the design and amplification of reactor as
2096 well as the numerical simulation of Hg^0 removal process. For gas-liquid (wet AOPs) and gas-solid (TiO_2
2097 photocatalytic AOPs) systems where the removal process are affected by simultaneous mass transfer (or
2098 adsorption) and chemical reaction, detailed investigations to determine the extent of mass transfer intensification
2099 as a function of process and operating parameters are needed. Mathematical models should be developed and
2100 solved numerically to obtain species and product concentrations and distribution, correlate experimental data,
2101 estimate mass transfer and kinetic rate parameters, and predict process performance and appropriate practical
2102 limits. However, for plasma, photocatalytic and photochemical reactors for Hg^0 removal, studies on reactor design
2103 and amplification are very limited, and require more attention.

2104 This paper provides a state-of-art and unified fundamental chemistry, reaction kinetics and mechanisms and
2105 processes of AOPs for the removal of Hg^0 in flue gas in the absence and presence of other flue gas components. It
2106 evaluates the performance and economic feasibility of AOPs for multicomponent gas purification and establishes
2107 strategies for moving from laboratory studies to large-scale development and industrial use. It is hoped that this
2108 review has stimulated thinking beyond the main four AOTs presented and should spur further studies to better
2109 demonstrate the potential applications and cost benefits, and future engineering-based research into the continued
2110 use of AOPs as environmentally benign technologies for the removal Hg^0 and other pollutants from flue gases.

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